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## AVISTA CORPORATION dba Avista Utilities

### SCHEDULE 62 QUALIFYING FACILITIES WASHINGTON

### AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

#### APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

### **POWER RATES:**

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

- I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.
- (1) Specified Term-Standard Power Rates
  - (a) Total payment will be the summation of energy and applicable capacity values in their associated tables.

(b) This schedule includes compensation for RECs; they become the property of Avista.

Issued October 26, 2022 Effective January 1, 2023

Patrick D. Ehbar

Issued by Avista Corporation

dba Avista Utilities

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## Schedule 62 QF Avoided Costs Wood Biomass Standard Power Rates

			-	10		-		10	10	-	10		-		-	g de	10		-			_			_	
	2045	91.61	59.59	32.15	24.81	19.62	23.11	41.75	45.95	56.89	67.75	85.31	114.10	2045	92.43	69.54	42.66	32.52	24.00	29.71	63.43	71.40	92.47	90.95	91.30	113.28
	2044	88.68	60.11	32.28	22.73	18.59	22.28	42.31	47.26	58.63	68.03	83.33	110.50	2044	89.91	69.36	42.67	29.97	22.81	29.19	64.41	72.65	92.61	90.10	89.50	110.08
	2043	87.13	57.09	32.63	23.10	18.47	22.51	41.22	45.08	57.56	70.09	81.35	106.86	2043	88.09	65.95	43.03	30.89	23.34	30.11	60.82	70.20	91.06	92.44	87.69	105.23
	2042	87.45	58.11	32.89	24.34	18.27	20.78	39.99	45.23	56.71	66.36	78.42	106.90	2042	87.70	66.33	43.51	32.77	23.17	27.81	58.79	70.96	88.81	87.17	84.56	104.62
	2041	83.08	53.89	30.69	21.29	17.11	20.01	38.27	44.22	52.86	63.45	78.39	101.08	2041	82.79	61.63	40.62	28.30	21.48	26.88	56.72	67.73	83.99	82.77	84.50	98.30
	2040	77.49	53.87	29.05	20.86	17.05	21.30	39.46	42.16	53.40	62.29	78.90	101.32	2040	77.21	61.39	37.80	26.86	21.17	28.28	57.01	65.02	83.56	85.52	82.48	99.27
	2039	78.71	53.47	29.85	22.32	17.34	20.65	38.44	43.58	51.74	61.51	75.50	97.75	2039	78.42	61.43	38.70	28.97	21.28	26.79	54.52	64.42	78.93	78.47	79.25	95.24
(\$/MWh)	2038	77.31	51.21	29.56	19.70	15.70	19.51	37.10	42.72	52.28	62.40	74.73	95.52	2038	77.62	58.52	37.86	25.35	18.92	25.24	52.26	63.39	80.35	80.82	78.16	95.66
Non-Capacity Energy (with Clean Premium) Values (\$MMVh)	2037	76.12	50.70	29.17	20.35	16.05	19.97	38.60	42.91	52.46	63.76	72.87	94.80	2037	76.36	58.26	38.08	26.62	19.78	26.78	53.31	63.72	79.33	81.30	77.07	91.71
ı Premiun	2036	77.31	52.54	28.44	21.21	15.90	18.83	38.45	43.15	50.55	29.00	69.87	91.34	2036	76.65	89.65	37.20	27.54	19.42	24.55	51.61	62.85	75.19	74.56	73.15	87.25
vith Clear	2035	78.01	51.74	30.22	19.61	15.56	19.19	37.23	45.46	51.37	60.62	69.19	99.68	2035	77.42	58.34	39.61	25.36	19.24	25.51	51.77	63.83	75.81	75.01	70.21	85.02
Energy (v	2034	71.43	50.32	29.02	19.97	16.25	20.70	38.28	42.20	20.08	61.52	69.20	85.22	2034	96'02	57.14	38.01	26.16	20.09	26.74	51.21	59.87	71.62	73.60	70.47	81.92
-Capacity	2033	69.54	50.73	30.24	22.18	16.25	20.69	39.33	43.93	49.61	58.12	68.41	83.83	2033	68.16	56.57	39.76	29.62	20.16	26.62	52.24	60.84	68.87	69.01	68.93	79.73
Non	2032	71.08	50.82	30.68	18.43	13.86	18.88	38.20	43.78	49.67	57.98	82.99	81.01	2032	70.08	26.60	41.25	25.80	18.34	25.91	20.67	29.67	67.90	68.00	67.78	76.74
	2031	71.89	51.89	33.82	19.46	14.70	18.70	38.36	43.37	49.82	57.93	64.13	77.74	2031	70.19	56.94	43.82	27.32	19.59	25.07	48.18	55.56	64.81	64.63	64.72	72.96
	2030	62.19	44.17	30.22	21.43	14.82	17.60	35.49	41.05	43.84	50.40	54.66	71.04	2030	59.81	47.29	37.80	29.28	19.10	22.73	43.32	48.39	55.45	56.24	54.11	66.14
	2029	56.20	40.66	28.40	19.09	14.27	17.28	31.95	38.84	40.11	43.25	50.14	61.55	2029	54.29	44.30	35.97	26.72	18.77	21.87	39.55	44.23	49.59	48.29	50.17	56.95
	2028	48.97	37.33	25.61	16.27	11.34	15.52	29.62	33.66	38.39	43.44	44.79	57.04	2028	48.90	42.30	33.93	23.49	15.39	19.76	36.66	40.27	47.69	48.25	45.05	53.81
	2027	53.75	40.45	29.38	21.66	14.14	17.41	34.80	39.74	40.04	41.38	47.67	61.85	2027	50.96	44.14	36.82	28.41	17.88	19.49	37.00	41.09	45.93	45.34	46.94	56.02
	2026	58.26	44.62	33.82	22.82	17.17	23.55	45.51	48.73	47.31	47.33	50.03	64.80	2026	52.25	44.40	38.21	27.97	19.68	22.50	39.98	42.46	46.11	46.89	46.69	56.90
	HTH	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec	ПН	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN)

2044

2044 2043 2042 2041 2040 64.78 2039 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) **2038** 62.59 2037 62.78 2036 2035 61.77 60.83 **2034** 60.52 2033 2032 59.47 58.54 2031 59.15 2030 54.24 2029 50.19 **2028** 50.65 2027 2026 57.11

All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. QF may cease deliveries during periods where prices are negative.

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract to Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista For solar + 4 hour storage, the storage

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Issued November 1, 2024 Effective January 1, 2025

Issued by Avista Corporation

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# Schedule 62 QF Avoided Costs **Geothermal Standard Power Rates**

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

	_		_	_		_				_						_		_		_		_		_	_
2045	91.61	59.59	32.15	24.81	19.62	23.11	41.75	45.95	56.89	67.75	85.31	114.10	2045	92.43	69.54	42.66	32.52	24.00	29.71	63.43	71.40	92.47	90.95	91.30	113.28
2044	88.68	60.11	32.28	22.73	18.59	22.28	42.31	47.26	58.63	68.03	83.33	110.50	2044	89.91	69.36	42.67	29.97	22.81	29.19	64.41	72.65	92.61	90.10	89.50	110.08
2043	87.13	57.09	32.63	23.10	18.47	22.51	41.22	45.08	57.56	70.09	81.35	106.86	2043	88.09	65.95	43.03	30.89	23.34	30.11	60.82	70.20	91.06	92.44	87.69	105.23
2042	87.45	58.11	32.89	24.34	18.27	20.78	39.99	45.23	56.71	96.39	78.42	106.90	2042	87.70	66.33	43.51	32.77	23.17	27.81	58.79	70.96	88.81	87.17	84.56	104.62
2041	83.08	53.89	30.69	21.29	17.11	20.01	38.27	44.22	52.86	63.45	78.39	101.08	2041	82.79	61.63	40.62	28.30	21.48	26.88	56.72	67.73	83.99	82.77	84.50	98.30
2040	77.49	53.87	29.05	20.86	17.05	21.30	39.46	42.16	53.40	62.79	78.90	101.32	2040	77.21	61.39	37.80	26.86	21.17	28.28	57.01	65.02	83.56	85.52	82.48	99.27
2039	78.71	53.47	29.85	22.32	17.34	20.65	38.44	43.58	51.74	61.51	75.50	97.75	2039	78.42	61.43	38.70	28.97	21.28	26.79	54.52	64.42	78.93	78.47	79.25	95.24
2038	77.31	51.21	29.56	19.70	15.70	19.51	37.10	42.72	52.28	62.40	74.73	95.52	2038	77.62	58.52	37.86	25.35	18.92	25.24	52.26	63.39	80.35	80.82	78.16	92.66
2037	76.12	50.70	29.17	20.35	16.05	19.97	38.60	42.91	52.46	63.76	72.87	94.80	2037	76.36	58.26	38.08	26.62	19.78	26.78	53.31	63.72	79.33	81.30	77.07	91.71
2036	77.31	52.54	28.44	21.21	15.90	18.83	38.45	43.15	50.55	29.00	69.87	91.34	2036	76.65	59.68	37.20	27.54	19.42	24.55	51.61	62.85	75.19	74.56	73.15	87.25
2035	78.01	51.74	30.22	19.61	15.56	19.19	37.23	45.46	51.37	60.62	69.19	89.66	2035	77.42	58.34	39.61	25.36	19.24	25.51	51.77	63.83	75.81	75.01	70.21	85.02
2034	71.43	50.32	29.02	19.97	16.25	20.70	38.28	42.20	50.08	61.52	69.20	85.22	2034	96'02	57.14	38.01	26.16	20.09	26.74	51.21	59.87	71.62	73.60	70.47	81.92
2033	69.54	50.73	30.24	22.18	16.25	20.69	39.33	43.93	49.61	58.12	68.41	83.83	2033	68.16	56.57	39.76	29.62	20.16	26.62	52.24	60.84	68.87	69.01	68.93	79.73
2032	71.08	50.82	30.68	18.43	13.86	18.88	38.20	43.78	49.67	57.98	66.78	81.01	2032	70.08	56.60	41.25	25.80	18.34	25.91	50.67	59.67	67.90	68.00	67.78	76.74
2031	71.89	51.89	33.82	19.46	14.70	18.70	38.36	43.37	49.82	57.93	64.13	77.74	2031	70.19	56.94	43.82	27.32	19.59	25.07	48.18	55.56	64.81	64.63	64.72	72.96
2030	62.19	44.17	30.22	21.43	14.82	17.60	35.49	41.05	43.84	50.40	54.66	71.04	2030	59.81	47.29	37.80	29.28	19.10	22.73	43.32	48.39	55.45	56.24	54.11	66.14
2029	56.20	40.66	28.40	19.09	14.27	17.28	31.95	38.84	40.11	43.25	50.14	61.55	2029	54.29	44.30	35.97	26.72	18.77	21.87	39.55	44.23	49.59	48.29	50.17	56.95
2028	48.97	37.33	25.61	16.27	11.34	15.52	29.62	33.66	38.39	43.44	44.79	57.04	2028	48.90	42.30	33.93	23.49	15.39	19.76	36.66	40.27	47.69	48.25	45.05	53.81
2027	53.75	40.45	29.38	21.66	14.14	17.41	34.80	39.74	40.04	41.38	47.67	61.85	2027	20.96	44.14	36.82	28.41	17.88	19.49	37.00	41.09	45.93	45.34	46.94	56.02
2026	58.26	44.62	33.82	22.82	17.17	23.55	45.51	48.73	47.31	47.33	50.03	64.80	2026	52.25	44.40	38.21	27.97	19.68	22.50	39.98	42.46	46.11	46.89	46.69	56.90
HILH	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec	ILH	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2028 2029

2026

All Hrs

Effective

			2045	
			2044	
			2043	
			2042	
			2041	
			2040	C1 13
		\$/MWh)	All Hrs 2026 2027 2027 2028 2029 2030 2031 2032 2033 2034 2035 2034 2035 2034 2035 2034 2035 2035 2035 2035 2037 2038 2039 2040 2041 2042 2043 2043 2049 2045 2045	CF N3 CO C 2 TO C CF C CF C C C C C C C C C C C C C C
		Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)	2038	20 02
		Energy &	2037	62 13
		ual Rate (	2036	61.00
		rage Ann	2035	61 13
		bined Ave	2034	20 03
		026 Com	2033	02 03
		timated 2	2032	60 03
		Es	2031	1202
			2030	02 63
15.90	15.12		2029	22 07
15.03 15.46	14.64		2028	50.03
15.03	14.17		2027	12 63
14.60	13.71		2026	C6 A7
New	Renew 13.71 14.17 14.64 15.12		All Hrs	Mon

1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

January 1, 2025

2. HLH (heaw load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. QF may cease deliveries during periods where prices are negative.

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term Where contract period has no new system capacity needed, levelized payment will be zero.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista

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Issued

Issued by

By Patrick Ehrbar, Director, Regulatory Affairs



November 1, 2024

Avista Corporation

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		2045	90.71	62.96	32.77	26.21	21.02	25.77	46.34	55.67	64.25	71.47	87.50	116.78	2045	91.33	73.30	42.72	33.02	24.79	30.08	64.36	72.67	93.53	89.33	91.20	113.65
		2044	88.78	61.12	33.15	23.88	19.81	24.86	46.68	56.03	65.98	71.53	85.11	113.56	2044	89.43	69.82	43.05	30.37	23.58	29.67	64.94	74.00	93.39	88.12	89.66	110.47
		2043	88.13	60.30	33.63	24.21	19.91	25.26	44.68	54.28	63.83	73.41	83.55	109.01	2043	88.14	69.43	43.29	31.19	24.13	30.56	61.78	71.55	90.89	91.81	88.16	105.09
		2042	87.84	61.11	33.87	25.49	19.60	23.17	43.66	54.49	62.54	70.13	79.98	109.23	2042	87.70	69.34	43.79	33.09	23.78	28.39	59.64	72.51	88.29	86.41	84.62	104.56
		2041	82.50	56.49	31.54	22.16	18.23	22.25	41.84	53.04	58.80	66.45	79.90	103.17	2041	82.24	64.69	40.68	28.62	21.91	27.44	57.60	69.43	84.39	82.16	84.68	98.17
		2040	76.73	54.90	29.58	21.71	18.19	23.90	43.44	50.64	59.64	70.67	80.65	103.72	2040	76.54	61.76	37.72	27.27	21.75	28.69	58.20	66.13	84.02	83.78	82.33	99.81
		2039	78.00	26.00	30.81	23.53	18.61	23.11	42.25	51.65	57.53	64.71	77.32	99.44	2039	77.89	64.15	38.99	29.55	22.00	27.12	54.93	66.16	79.34	77.07	79.34	94.91
Schedule 62 QF Avoided Costs MTWind Standard Power Rates	(\$/MWh)	2038	77.25	53.70	30.41	20.49	16.71	21.70	40.13	51.00	58.02	65.26	77.14	97.72	2038	77.32	61.41	38.13	25.58	19.31	25.56	53.17	64.63	80.29	79.73	78.57	92.69
dule 62 QF Avoided C	Non-Capacity Energy (with Clean Premium) Values (\$MWh)	2037	76.54	53.39	30.03	21.16	17.21	22.33	41.85	51.71	57.04	66.64	75.08	96.28	2037	76.27	61.07	38.22	26.92	20.31	27.13	54.04	65.24	79.18	80.83	77.41	90.99
Avoid d Powe	ı Premiur	2036	77.04	53.17	29.37	22.23	17.05	21.16	41.83	52.19	54.88	62.14	71.14	93.52	2036	76.33	60.00	37.41	27.81	19.99	25.04	52.09	64.26	74.96	74.23	72.84	87.00
QF tandar	with Clear	2035	77.43	54.35	30.97	20.33	16.59	21.44	40.77	54.27	56.41	63.76	70.86	91.03	2035	76.84	61.09	39.46	25.62	19.50	25.78	52.76	65.10	75.82	74.10	70.20	84.51
ule 62 Wind S	Energy (	2034	70.86	52.96	29.70	21.00	17.41	23.55	42.19	50.23	54.96	63.52	70.77	87.01	2034	70.38	29.66	37.93	26.50	20.74	27.13	52.14	60.85	71.96	72.58	70.13	82.05
hedu	-Capacity	2033	69.03	53.19	31.26	23.42	17.45	23.54	42.84	50.93	53.61	60.68	69.85	85.40	2033	67.82	58.86	40.01	30.01	20.76	27.16	52.54	61.67	68.77	68.54	68.87	79.45
လိ	Non	2032	71.56	51.71	31.77	19.48	15.12	21.65	40.73	50.78	53.56	60.20	68.38	82.57	2032	70.10	56.74	41.34	26.05	19.06	26.30	51.18	90.76	67.87	67.92	67.79	76.46
		2031	72.33	54.46	34.82	20.59	16.14	21.57	41.10	50.40	52.52	60.00	64.93	79.41	2031	70.34	59.34	43.83	27.50	19.88	25.65	48.56	56.76	65.12	64.52	64.23	72.51
		2030	62.33	46.17	31.39	22.63	16.35	20.49	38.26	47.61	46.86	52.41	55.73	72.60	2030	59.75	49.59	37.80	29.47	19.44	23.28	43.98	49.65	55.58	55.98	54.01	65.83
		2029	56.15	42.66	29.61	20.33	15.95	20.33	35.07	45.53	44.10	45.75	51.54	63.21	2029	54.19	46.15	35.90	26.98	19.06	22.22	40.29	45.44	49.50	48.03	50.24	56.86
		2028	47.78	36.93	25.83	17.02	12.20	17.92	32.20	39.14	41.84	44.66	45.02	57.97	2028	47.71	41.26	32.92	22.87	14.82	19.21	36.43	40.21	46.98	46.96	43.86	52.78
		2027	53.07	41.48	30.16	22.37	15.62	19.97	36.40	45.20	43.17	42.72	48.15	65.89	2027	50.01	45.21	35.80	27.48	17.40	18.84	36.70	41.16	44.65	44.70	46.01	54.72
		2026	57.83	45.82	34.17	23.51	18.88	25.71	46.83	53.57	50.01	48.14	50.26	65.47	2026	51.23	45.34	37.26	27.06	19.24	21.93	39.61	42.77	45.00	46.16	45.59	55.73
		HTH	Jan	Feb	Mar	Apr	May	lun	Inf	Aug	Sep	Oct	Nov	Dec	нп	Jan	Feb	Mar	Apr	May	Inn	Inf	Aug	Sep	Oct	Nov	Dec

2043 2042 2041 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2033 2032 2031 2029

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2045

I. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration HLH (heawy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate QF may cease deliveries during periods where prices are negative.

Capacity rate is based on flist contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract to Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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November 1, 2024

Effective

January 1, 2025

Issued by

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Avista Corporation

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Schedule 62 QF Avoided Costs On System Wind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

204	96	.09	33.7	25.3	19.8	24.	47.8	53.3	62.3	68.3	86.7	120.	204	93.0	.69	42.	33.7	24.8	29.	65.5	71.6	91.	89.6	91.6	111.
2044	90.57	58.37	32.67	23.16	18.93	22.94	47.76	54.58	63.07	69.48	85.24	115.80	2044	89.64	66.73	41.57	30.55	23.80	28.82	67.25	73.08	91.06	90.03	89.89	107.92
2043	88.46	58.14	33.18	23.44	18.84	23.22	47.45	52.03	62.66	71.50	82.48	111.26	2043	86.65	66.45	42.38	30.44	24.21	29.88	63.02	70.09	90.57	92.16	88.13	104.14
2042	89.94	59.37	33.35	24.74	18.56	21.26	46.49	52.41	61.96	68.37	79.63	110.16	2042	87.39	66.50	42.69	32.24	24.01	27.52	60.79	70.11	87.93	88.00	84.92	102.71
2041	85.95	54.86	31.35	21.50	17.34	20.47	43.96	50.82	57.53	64.34	78.97	105.06	2041	83.20	61.90	40.47	27.98	22.38	26.57	58.80	67.60	84.32	82.40	84.19	97.30
2040	81.02	53.55	29.20	21.01	17.34	21.74	45.20	48.58	58.58	68.33	80.36	104.85	2040	77.22	29.67	36.74	26.72	21.61	27.92	58.51	65.46	83.54	85.14	82.59	97.79
2039	81.55	54.70	30.32	22.68	17.76	21.16	43.44	50.41	55.17	62.62	77.08	101.81	2039	78.11	62.24	38.11	29.37	22.08	26.62	92.95	64.35	27.65	78.41	29.68	93.91
2038	79.07	51.98	29.80	19.73	16.13	20.00	41.85	49.69	55.20	62.90	75.56	98.49	2038	76.89	59.22	36.90	25.21	19.79	25.41	54.54	63.80	80.54	80.49	78.96	91.26
2037	77.35	51.61	29.61	20.53	16.43	20.58	44.20	49.28	56.14	64.56	73.60	98.32	2037	75.70	28.67	37.25	26.42	20.54	26.92	55.05	63.41	79.35	80.65	77.19	91.24
2036	79.29	51.64	28.65	21.62	16.18	19.38	44.66	49.68	54.83	92'09	70.45	94.68	2036	76.59	57.56	36.37	26.96	19.98	24.40	53.55	62.58	74.96	74.52	72.80	86.33
2035	80.99	53.05	30.86	19.59	15.88	19.59	43.08	52.13	55.81	82.09	69.45	93.78	2035	78.15	58.78	38.76	24.98	19.62	25.47	53.40	64.46	75.56	73.74	70.26	84.08
2034	74.62	51.84	29.40	20.17	16.35	21.31	43.62	48.08	54.12	62.55	70.09	87.83	2034	71.17	57.66	37.19	26.61	20.34	26.35	52.99	60.14	71.76	73.24	70.81	80.44
2033	71.28	51.60	30.52	22.52	16.56	21.35	43.78	49.36	52.34	59.16	69.29	87.13	2033	67.91	56.82	38.51	29.89	20.88	26.29	54.61	86.09	68.27	68.61	68.95	78.64
2032	71.84	50.26	31.12	18.67	14.25	19.44	42.39	49.17	51.24	58.84	90.79	83.42	2032	69.41	55.08	40.07	26.04	19.03	26.08	52.62	60.00	67.72	68.16	67.93	75.66
2031	73.43	53.51	34.14	19.68	15.05	19.43	43.33	48.01	53.39	59.02	63.83	80.03	2031	69.87	57.51	43.05	26.83	20.06	24.62	49.53	55.23	64.95	64.53	64.28	72.67
2030	63.78	45.82	31.18	21.71	15.42	18.06	39.89	45.63	47.03	51.13	54.66	73.52	2030	60.02	48.07	37.22	29.03	19.41	22.23	44.30	48.52	55.73	26.00	54.03	65.78
2029	59.03	42.13	29.39	19.35	14.81	17.62	36.35	43.48	43.51	43.77	50.03	64.95	2029	54.94	44.85	35.56	26.66	18.89	21.52	40.24	44.80	49.77	47.88	50.01	56.60
2028	50.23	35.57	24.97	14.86	10.19	14.49	31.62	37.14	40.19	43.33	43.78	58.30	2028	47.58	39.52	31.89	22.49	13.78	17.42	35.46	39.10	46.41	46.78	43.71	51.77
2027	53.94	40.23	29.00	20.53	13.96	16.21	36.48	43.20	40.63	40.94	46.18	90'89	2027	49.42	43.24	35.12	26.69	16.94	17.63	36.53	40.28	44.71	43.29	45.27	54.23
2026	58.29	44.77	33.00	21.53	16.86	22.69	47.11	51.10	47.85	47.25	48.45	65.58	2026	50.97	43.97	36.49	26.08	18.19	20.42	39.31	41.44	44.95	45.76	45.00	55.53
HIH	Jan	Feb	Mar	Apr	May	Jun	Int	Aug	Sep	Oct	Nov	Dec	нп	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec

2043 2029

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

2045

2044

2045 2044 2043 2042 2041 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) All Hrs New

For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.

contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration

OF may cease deliveries during periods where prices are negative.
 Capacity rate is based on first contract delivery year. For example,

5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. For solar + 4 hour storage, the storage energy must

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Issued

November 1, 2024

Effective

January 1, 2025

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Avista Corporation



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Schedule 62 QF Avoided Costs Solar4HrBatt Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

																									_
2045	129.19	85.90	26.49		0.38	15.59	56.49	61.66	81.19	90.51	113.04	153.28	2045	156.24	59.39	72.55	79.85	66.36	49.26	7.90		30.99	77.85	69.41	•
2044	122.69	78.75	21.56		0.27	15.54	56.63	64.01	81.01	89.22	108.81	144.86	2044	152.83	38.67	81.99	80.92	64.43	37.09	14.50		96.56	60.17	76.00	51.44
2043	115.33	78.58	25.55		4.17	17.70	54.10	63.63	80.37	93.06	110.58	137.44	2043	155.02	69.64	80.46	74.97	56.41	33.75	19.56		43.15	41.99	23.78	
2042	108.06	79.12	24.78		7.30	15.74	52.07	63.24	75.17	88.97	103.57	131.43	2042	152.85	60.73	80.32	76.08	58.49	38.76	20.44		58.68	32.37	31.38	•
2041	107.87	68.68	23.75		7.91	15.71	50.34	60.88	71.36	85.16	101.95	125.69	2041	140.11	68.59	75.44	66.57	47.40	27.22	15.85		20.64		35.33	39.70
2040	105.95	69.79	20.42		8.81	15.40	51.54	57.55	73.68	87.81	99.76	122.02	2040	133.68	44.17	70.35	69.27	44.12	32.00	17.30		-	17.52	42.69	32.26
2039	108.08	72.64	26.55	-	12.90	10.13	50.64	61.05	73.47	84.28	100.98	121.48	2039	135.56	51.78	62.12	65.75	37.25	35.75	21.91		2.21	14.84	36.47	117.23
2038	105.35	72.09	28.30		14.28	10.30	48.40	59.26	74.33	85.31	94.69	118.43	2038	135.93	36.75	92.95	62.55	33.44	29.25	28.77			8.40	87.75	59.49
2037	97.85	74.48	24.92		14.91	10.40	49.95	96.09	72.95	86.71	102.05	116.94	2037	137.85	19.87	64.28	63.05	34.98	29.92	33.29		1.67		9.43	46.82
2036	97.46	69.81	28.86	29'0	18.87	15.81	49.64	60.09	68.28	82.32	94.67	107.94	2036	130.48	25.29	50.36	54.97	21.25	19.95	24.57			3.85	18.23	118.87
2035	99.28	70.85	29.29		21.41	9.32	49.29	60.81	69.94	83.58	89.69	110.84	2035	132.97	52.28	53.75	57.90	8.36	34.35	13.28		0.61		21.51	7.95
2034	83.40	68.91	28.94		21.54	30.37	49.96	57.33	68.04	84.25	88.34	104.75	2034	124.06	50.03	48.75	54.25	12.31	-	13.78		-		58.10	54.94
2033	90.93	66.25	37.01	12.21	22.79	30.10	50.65	58.31	66.14	77.48	85.28	101.67	2033	121.13	57.53	42.23	48.08	7.14		22.79				60.39	110.71
2032	91.41	62.79	39.77	12.85	19.91	29.08	49.43	57.65	64.65	78.19	81.44	86.66	2032	128.06	46.97	40.95	39.00	6.94		13.08				76.51	37.03
2031	55.45	70.05	43.20	15.22	22.04	29.32	47.99	56.35	62.04	73.78	83.71	95.64	2031	-	39.13	43.01	34.89	2.47		18.69		0.45	29.96	30.07	•
2030	70.42	59.88	40.18	23.21	20.15	26.87	45.04	52.43	56.40	61.29	73.55	86.35	2030	109.43	48.55	40.60	32.20	11.22		9.01			54.72	21.16	44.94
2029	40.00	59.06	38.17	19.28	20.64	23.95	41.33	49.81	55.50	60.63	66.44	77.11	2029	-	40.29	39.40	32.12	15.69	10.95	-	٠			44.55	94.87
2028	69.62	56.68	39.20	14.73	16.56	22.72	37.40	43.72	52.46	60.53	60.59	72.82	2028	92.84	16.49	28.95	29.26	12.93	2.99	7.06		-		47.23	88.34
2027	34.29	58.72	46.58	24.03	21.65	25.23	42.87	50.90	53.49	58.02	58.86	79.72	2027	-	52.74	31.28	31.45	10.23	4.68	20.95		26.11	28.94	26.69	92.04
2026	65.64	57.51	45.26	25.76	23.11	28.97	50.82	55.73	55.62	57.44	98.09	78.73	2026	-	48.26	37.86	26.37	18.23	20.78	42.62	41.86	47.68	48.98	46.59	73.26
₽	Jan	eb	Mar	Apr	Aay	un	In	Aug	des	bC	VoV	Sec	н	an	e.	/ar	Apr	Лау	un	Int	Aug	geb	ö	VOV	Še

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

40.40		13.61	TE:00 +0:04 TI:14																
43.65	45.07	46.53	48.03																
					Est	imated 20	326 Comb	ined Ave	rage Ann	ual Rate (	Energy &	Capacity,	\$/MWh)						
	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	5039	2040		2042	2043	2044	204
93.06	88.26	84.90	82.66	85.85	88.69	89.43	91.04	90.27	90.34	90.51	90.92	99.06	91.53	91.48					
90.31	85.51	82.14	79.91	83.09	85.94	89.98	88.29	87.52	87.59										
w resour	ce contra	cts must	begin del	livery wit	hin 3 year	rs of execu	ution; ren	ewal QF c	ontract te	rms must	begin at t	ime of exi	sting cont	ract expir	ation.				
art renew	vals recei	w- 10-w	Mener rec	enegl (Rene	wy rate r	(well) wer	contracts	receive	a 15-vear	a tr	,		,						
	Nenew   43.65	2026 2027 93.06 88.26 90.31 85.51 ew resource contra	43.65	43.65   45.07   46.53   48.03   48.03   48.03   48.03   48.03   49.04   49.05   49.0	43.65   45.07   46.53   48.03	43.65	43.55   45.07   46.53   48.03   Estimated 21	43.65   45.07   46.53   48.03	43.65	43.55   45.07   46.53   48.03   Estimated 2026 Combined Average Anni	43.65    45.07    46.53    48.03	43.55   45.07   46.53   48.03   Estimated 2026 Combined Average Annual Rate (Energy & Estimated 2026 Combined Average Annual Rate (Energy & 2026   2027   2028   2029   2030   2031   2032   2033   2034   2035   2037   2037   2038   2034   2035   2037   2037   2038   2037   2037   2038   2037   2037   2038   2037	43.55	43.65   45.07   46.55   48.03   Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$MWh)     2026   2027   2028   2029   2030   2031   2032   2033   2034   2035   2036   2037   2038   2039     93.06   88.26   84.90   82.66   85.85   88.69   89.43   91.04   90.27   90.34   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.54   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53     90.31   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52   82.52     90.31   82.54   82.55	43.55   45.07   46.53   48.03   Estimated 20.26 Combined Average Annual Rate (Energy & Capacity, \$MWh)     2026   2027   2028   2029   2030   2031   2032   2033   2034   2035   2036   2037   2038   2039   2040     93.06   88.26   84.90   82.66   88.58   88.69   89.43   91.04   90.27   90.34   90.51   90.92   90.66   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   87.59   90.66   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   87.59   90.56   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   87.59   90.56   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.59   90.51   90.92   90.66   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.52   87.59   90.51   90.92   90.66   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.52   87.59   90.56   91.53   91.48     90.31   85.51   82.14   79.91   83.09   85.94   86.68   88.29   87.52   87.52   87.59   90.56   91.53   91.48     90.31   85.51   82.14   79.91   82.09   82.99   82.99   87.52   87.52   87.59   90.56   91.53   91.48     90.31   85.51   82.14   79.91   82.09   82.99   82.99   87.59   87.59   90.54   90.56   91.53   91.48     90.31   85.51   82.14   79.91   82.09   85.94   86.68   88.29   87.55   87.55   87.55   87.59   90.56   91.53   91.48     90.31   90.31   90.31   90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.56   91.53   91.54     90.31   90.31   90.31   90.56   91.53   91.48     90.31   90.31   90.31   90.31   90.56   91.53   91.48     90.3	tate (Energy & Capacity, \$/MWh)  36 2037 2038 2039 2040  0.51 90.92 90.66 91.53 91.48  must begin at time of existing contract expire	tate (Energy & Capacity, \$/MWh)  36 2037 2038 2039 2040  0.51 90.92 90.66 91.53 91.48  must begin at time of existing contract expire	tate (Energy & Capacity, \$/MWh)  36 2037 2038 2039 2040  0.51 90.92 90.66 91.53 91.48  must begin at time of existing contract expire	1 2042 2043

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2045

2044

For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 3. QF r

LLH (light load-hours) are defined as all other hours.

as 6:00 am until 10:00 pm all days.

5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the OF rate will depend on its actual deliveries over the contract term

Some months in LIH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LIH are after dark). 8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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Avista Corporation

November 1, 2024

By Patrick Ehrbar, Director, Regulatory Affairs

Effective

All Hrs



## dba Avista Utilities

# Schedule 62 QF Avoided Costs Solar Standard Power Rates

Values (\$/MWh)
Premium)
Clean
N Mile
Energy
Non-Capacity

	10	-	_	00	-	_	-	10	LO.	_	<b>~</b>	4				~	4	10	10	m	61		10		
2045	74.55	46.93	24.79	20.28	15.98	17.91	29.43	31.15	36.96	47.31	66.38	92.67	2045	1	1	49.68	33.37	21.16	21.95	46.73	61.92	92.50	93.85	٠	•
2044	72.60	46.94	25.43	18.78	15.29	17.24	30.25	32.67	39.08	49.25	62:33	91.38	2044			42.90	31.26	20.17	21.31	48.08	63.01	93.25	95.36		
2043	72.09	46.44	25.80	18.84	15.13	17.27	29.67	31.01	38.43	50.98	64.52	88.73	2043	-	-	46.96	31.61	20.17	22.03	47.63	62.20	92.32	95.69		
2042	73.23	47.65	25.75	19.73	15.13	16.50	28.98	31.31	38.41	48.31	62.60	89.52	2042			48.58	34.16	21.32	20.91	46.21	62.72	90.19	90.76		
2041	70.21	44.21	24.26	17.74	14.24	15.86	27.85	30.95	35.76	47.14	63.19	84.96	2041			45.82	29.75	19.55	20.19	45.03	59.94	85.95	85.89		
2040	65.92	43.08	23.29	17.54	14.17	16.52	29.05	29.81	37.25	51.37	63.95	86.92	2040	-		39.33	27.92	18.73	21.33	45.30	59.36	86.40	89.79		
2039	65.52	43.25	23.35	18.52	14.24	15.90	27.79	30.42	35.76	45.23	60.43	82.79	2039	-		39.79	30.82	19.66	20.30	42.06	57.57	81.49	81.35		-
2038	64.34	41.40	23.42	16.24	13.08	15.15	26.80	29.91	36.08	46.38	59.65	80.75	2038	-	-	41.12	26.04	17.22	19.27	41.84	57.55	82.74	84.11		-
2037	63.80	41.32	22.92	16.71	13.26	15.29	27.90	29.82	37.11	47.97	57.79	79.75	2037	-	-	42.51	27.92	18.05	20.37	43.40	58.33	82.59	84.79		-
2036	64.92	41.14	22.06	17.35	13.16	14.61	27.85	30.12	35.74	43.77	55.53	76.31	2036	-	-	42.74	29.27	18.63	18.87	42.04	57.34	77.84	78.10		-
2035	65.77	42.12	23.23	16.12	12.85	14.85	27.07	32.76	37.04	46.02	55.87	74.88	2035	-	-	42.61	27.14	17.82	20.19	42.77	59.64	78.34	79.04	•	-
2034	60.34	41.02	22.28	16.31	13.12	15.53	28.41	30.86	37.79	48.13	55.61	72.45	2034	-	-	43.42	27.85	18.85	21.10	42.44	56.82	73.83	75.99		-
2033	59.03	42.02	23.19	17.72	12.97	15.37	29.61	32.81	37.66	44.97	55.50	71.18	2033			43.09	31.84	19.13	21.37	44.19	58.12	71.35	71.52		
2032	60.46	40.61	23.00	14.24	10.71	13.38	29.13	33.25	37.88	45.83	53.95	68.56	2032	-	-	45.45	27.23	16.85	20.54	44.19	56.86	70.03	70.43		-
2031	61.33	43.25	25.84	14.93	11.11	13.45	29.92	33.57	39.03	46.71	51.72	60.99	2031	-	-	50.20	29.32	19.00	20.06	42.68	52.56	66.43	67.30	•	
2030	51.79	35.45	22.74	16.39	11.12	12.33	27.50	31.93	33.85	38.26	43.12	59.36	2030		•	41.55	31.17	18.12	18.13	37.78	45.38	56.44	58.31	٠	•
2029	44.29	30.78	20.02	13.55	9.92	11.97	24.46	29.17	29.49	31.07	37.54	48.66	2029		•	39.25	28.96	18.13	18.46	34.83	41.17	49.90	51.67	•	•
2028	32.46	22.09	13.17	7.04	3.96	7.14	19.67	21.91	25.01	28.38	29.38	40.83	2028			35.40	23.76	12.29	14.65	29.78	35.90	45.75	49.51		
2027	37.91	25.52	15.85	11.24	5.53	8.55	24.61	27.67	26.52	26.06	32.06	45.19	2027	-		39.83	30.56	15.96	16.25	31.16	37.25	45.45	48.49		•
2026	46.01	33.14	22.07	12.94	8.74	15.44	36.21	38.56	35.68	34.91	38.01	51.53	2026		•	41.11	30.21	19.01	19.67	33.73	38.04	45.78	50.45	•	•
HTH	uer	Feb	Mar	Apr	Мау	unr	Int	Aug	dəs	Oct	Nov	Dec	нп	uer	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWM)

2036

2033

2032

2031

2029

2026

All Hrs

2045

2041

New	2.13		2.19 2.25	2.32																
Renew	2.00	2.06	2.13	2.20																
						Est	timated 2	026 Comt	ined Ave	rage Annı	ual Rate (I	Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh)	Capacity,	\$/MWh)						
All Hrs	All Hrs 2026 2027 2028 2029 2030	2027	2028	2029	2030	2031	2031 2032	2033 2034		2035	2036	2037	2038	2039	2040	2041 2042	2042	2043	2044	2045
New	32.90	25.53	22.61	22.50	26.03	28.98	28.27	29.10	28.61	28.68	28.10	28.60	28.19	28.76	29.73					
												Ì								

resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate. 1. All new

2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. Where contract period has no new system capacity needed, levelized payment will be zero. . QF may cease deliveries during periods where prices are negative. . Capacity rate is based on first contract delivery year. For example, is

5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost
6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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Schedule 62 QF Avoided Costs

Summer Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

## AVISTA CORPORATION

dba Avista Utilities

72.46 92.81 2044 42.43 29.72 22.80 29.09 64.43 91.81 70.12 90.98 22.47 44.95 39.75 30.62 23.33 30.03 60.85 93.73 2043 2043 27.75 20.75 32.57 23.16 70.89 89.17 2042 2042 67.68 28.04 26.80 56.69 2041 2041 52.99 2040 28.19 57.02 64.94 82.91 39.53 42.07 34.38 26.57 21.17 21.27 69.73 2040 26.74 28.78 54.51 64.32 2039 2039 25.20 52.29 63.36 80.08 42.59 52.25 19.49 35.16 25.10 82.94 2038 2038 26.74 53.29 63.65 79.37 19.94 38.67 42.79 52.50 26.38 16.06 19.77 2037 2037 62.80 19.42 24.49 2036 2036 25.45 51.78 63.78 75.85 2035 15.57 19.17 45.39 25.13 19.22 61.77 2035 2034 25.92 20.08 26.67 51.20 59.79 70.98 2034 52.22 60.78 68.79 2033 29.49 20.15 26.55 2033 20.65 25.85 50.65 59.64 67.67 69.30 18.84 38.30 37.96 25.53 18.35 2032 2032 25.00 48.17 55.53 64.58 64.75 18.65 2031 26.98 19.59 2031 48.34 55.37 36.58 29.00 19.12 22.67 43.33 2030 2029 44.20 21.82 39.57 49.41 2029 19.19 39.72 46.58 2028 36.48 45.18 45.34 28.08 35.50 18.95 2027 2027 21.96 39.45 41.91 45.36 46.78 27.22 19.20 2026 Aug Ξ Aug Mar Sep Sep ö Feb Apr May Ę May Dec Jan Ξ Nov

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

2043 2042 2041 1. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration 34.47 33.78 32.75 33.53 2036 32.67 2035 32.93 32.93 32.68 2033 31.77 2031 31.49 2030 29.10 29.10 26.38 2029 2028 27.28 27.28 2027 29.88 29.88 2026 34.65 34.65

2045

2044

2044

2043

OF may cease deliveries during periods where prices are negative.
Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.

Where contract period has no new system capacity needed, levelized payment will be zero.

6. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
7. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).
8. For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista. 5. Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost

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2026

All Hrs New

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Schedule 62 QF Avoided Costs

Hydro Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

### AVISTA CORPORATION

dba Avista Utilities

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evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN).

2045

2044

2043

2044 2043 2042 2041 66.25 2040 2039 65.82 2038 64.45 64.60 2037 **2036** 63.80 2035 62.79 2034 **2033** 62.93 61.71 2032 2031 62.07 54.20 2029 54.45 2028 57.55 2027 60.72 2026

4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours

resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiratior

1. All new

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term Some months in ILH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when ILH are after dark). For solar + 4 hour storage, the storage energy must equal 4 times the solar capacity to receive this rate and the battery must be dispatchable by Avista.

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(N)(D)

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2027 22.71

2026

All Hrs

#### (2) **Short Term-Time of Delivery Power Rates**

- (a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.
- (b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid-C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.
- (c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery (\$/MWh)" rates from the Specified Term–Standard Power Rates section applicable to the QF resource type.
- (d) This schedule does not provide compensation for RECs; they remain the property of the customer.

### (3) As-Available Power Rates

The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.

- II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.
  - (1) <u>IRP-Based Rates</u> IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below.
- (M) Material transferred from Seventh Substitute Original Revision sheet 62C.
- (K) Material transferred to Original Sheet 62N.

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January 1, 2024

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Schedule 62 QF Avoided Costs

7x24 Base Load Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

## AVISTA CORPORATION

dba Avista Utilities

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2045	91.61	59.59	32.15	24.81	19.62	23.11	41.7	45.95	56.89	67.75	85.31	114.10	2045	92.43	69.54	42.66	32.52	24.00	29.71	63.43	71.40	92.47	90.9	91.30	113.28	
2044	88.68	60.11	32.28	22.73	18.59	22.28	42.31	47.26	58.63	68.03	83.33	110.50	2044	89.91	69.36	42.67	29.97	22.81	29.19	64.41	72.65	92.61	90.10	89.50	110.08	
2043	87.13	57.09	32.63	23.10	18.47	22.51	41.22	45.08	57.56	70.09	81.35	106.86	2043	88.09	65.95	43.03	30.89	23.34	30.11	60.82	70.20	91.06	92.44	87.69	105.23	
2042	87.45	58.11	32.89	24.34	18.27	20.78	39.99	45.23	56.71	66.36	78.42	106.90	2042	87.70	66.33	43.51	32.77	23.17	27.81	58.79	70.96	88.81	87.17	84.56	104.62	
2041	83.08	53.89	30.69	21.29	17.11	20.01	38.27	44.22	52.86	63.45	78.39	101.08	2041	82.79	61.63	40.62	28.30	21.48	26.88	56.72	67.73	83.99	82.77	84.50	98.30	
2040	77.49	53.87	29.05	20.86	17.05	21.30	39.46	42.16	53.40	62.29	78.90	101.32	2040	77.21	61.39	37.80	26.86	21.17	28.28	57.01	65.02	83.56	85.52	82.48	99.27	
2039	78.71	53.47	29.85	22.32	17.34	20.65	38.44	43.58	51.74	61.51	75.50	97.75	2039	78.42	61.43	38.70	28.97	21.28	26.79	54.52	64.42	78.93	78.47	79.25	95.24	
2038	77.31	51.21	29.56	19.70	15.70	19.51	37.10	42.72	52.28	62.40	74.73	95.52	2038	77.62	58.52	37.86	25.35	18.92	25.24	52.26	63.39	80.35	80.82	78.16	92.66	
2037	76.12	50.70	29.17	20.35	16.05	19.97	38.60	42.91	52.46	63.76	72.87	94.80	2037	76.36	58.26	38.08	26.62	19.78	26.78	53.31	63.72	79.33	81.30	77.07	91.71	
2036	77.31	52.54	28.44	21.21	15.90	18.83	38.45	43.15	50.55	59.00	69.87	91.34	2036	76.65	59.68	37.20	27.54	19.42	24.55	51.61	62.85	75.19	74.56	73.15	87.25	
2035	78.01	51.74	30.22	19.61	15.56	19.19	37.23	45.46	51.37	60.62	69.19	99.68	2035	77.42	58.34	39.61	25.36	19.24	25.51	51.77	63.83	75.81	75.01	70.21	85.02	
2034	71.43	50.32	29.02	19.97	16.25	20.70	38.28	42.20	50.08	61.52	69.20	85.22	2034	96'02	57.14	38.01	26.16	20.09	26.74	51.21	59.87	71.62	73.60	70.47	81.92	
2033	69.54	50.73	30.24	22.18	16.25	20.69	39.33	43.93	49.61	58.12	68.41	83.83	2033	68.16	56.57	39.76	29.62	20.16	26.62	52.24	60.84	68.87	69.01	68.93	79.73	
2032	71.08	50.82	30.68	18.43	13.86	18.88	38.20	43.78	49.67	57.98	82.99	81.01	2032	70.08	26.60	41.25	25.80	18.34	25.91	50.67	59.67	67.90	68.00	67.78	76.74	
2031	71.89	51.89	33.82	19.46	14.70	18.70	38.36	43.37	49.82	57.93	64.13	77.74	2031	70.19	56.94	43.82	27.32	19.59	25.07	48.18	55.56	64.81	64.63	64.72	72.96	
2030	62.19	44.17	30.22	21.43	14.82	17.60	35.49	41.05	43.84	50.40	54.66	71.04	2030	59.81	47.29	37.80	29.28	19.10	22.73	43.32	48.39	55.45	56.24	54.11	66.14	
2029	56.20	40.66	28.40	19.09	14.27	17.28	31.95	38.84	40.11	43.25	50.14	61.55	2029	54.29	44.30	35.97	26.72	18.77	21.87	39.55	44.23	49.59	48.29	50.17	56.95	
2028	48.97	37.33	25.61	16.27	11.34	15.52	29.62	33.66	38.39	43.44	44.79	57.04	2028	48.90	42.30	33.93	23.49	15.39	19.76	36.66	40.27	47.69	48.25	45.05	53.81	
2027	53.75	40.45	29.38	21.66	14.14	17.41	34.80	39.74	40.04	41.38	47.67	61.85	2027	50.96	44.14	36.82	28.41	17.88	19.49	37.00	41.09	45.93	45.34	46.94	56.02	
970	8.26	4.62	3.82	2.82	7.17	3.55	5.51	8.73	7.31	7.33	0.03	4.80	970	2.25	4.40	8.21	7.97	9.68	2.50	9.98	2.46	6.11	6.89	6.69	6.90	

2041 2032 2031

evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2044

2043

2043

2042

2040 Estimated 2026 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2038 2037 2035 2034 60.64 2033 2032 59.60 58.66 2031 59.28 2030 54.36 2029 50.31 2029 16.73 15.91 2028 50.78 2027 2026 2026

I. All new resource contracts must begin delivery within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2026 will receive the 2026 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Avoided capacity cost is based on levelized Simple Cycle CT between 2025 and 2029, afterward uses the IRP capacity cost Where contract period has no new system capacity needed, levelized payment will be zero.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark).

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- (2) <u>As-Available Power Rates</u> The As-Available Power Rate will be negotiated on a caseby-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs.
- (3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: https://myavista.com/about-us/services-and-resources/interconnection.
- III. Contracting Procedures.

These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

### (1) Procedures

- A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:
  - i) Qualifying Facility owner name, organizational structure and chart, and contact information;
  - ii) generation and other related technology applicable to the Qualifying Facility;
  - iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
  - iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
  - v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;
- (K) Material transferred to Original Sheet 62P.
- (M) Material transferred from Fifth Substitute Original Revision Sheet 62F.

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Patrick Delbar

By Patrick Ehrbar, Director, Regulatory Affairs

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- vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery;
- vii) anticipated commencement date for delivery of electric output;
- viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;
- ix) demonstration of ability to obtain Qualifying Facility status;
- x) fuel type(s) and source(s);
- xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;
- xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system; *and*
- xiii) interconnection agreement status.
- B. Where the Company determines that the Customer has not provided some or all of the information that is required by Section (1)A, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)A, notify the Customer in writing of any deficiencies.
- C. Following the Company's receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days of such receipt of information, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the indicative pricing proposal shall be the Power Rates contained in this schedule which shall be deemed to be provided to the Customer on the day the Company receives all of the information required in Section (1)A and the proposed non-price terms and conditions shall be as set forth in the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission.

(M) Material transferred from Fifth Substitute Original Sheet 62G.

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- D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:
  - i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties, or
  - ii) If an irreconcilable disagreement arises during the contracting process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred.
- E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:
  - i) updated information of the categories described in Section (1)A;
  - ii) evidence of site control for the entire contracting term;
  - iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:
    - a. licenses, permits, and other necessary approvals;
    - b. funding;
    - c. Qualifying Facility engineering and drawings;
    - d. significant equipment purchases;
    - e. construction agreement(s);
    - f. interconnection agreement(s); and
    - g. signing of third-party transmission agreements, where applicable; and,

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- iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.
- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement.

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The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties.

- J. In connection with any contract negotiations between the Company and the Customer, the Company:
  - i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
  - ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
  - iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
  - iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.
- K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
- L. The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.
- M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.
- N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer

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resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule.

(2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase agreement.

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