



# **Avista Utilities**

## **Performance Based Ratemaking Metrics**

### **Electric Grid Benefits**

**Metric 1: Percentage of load shifted to off-peak periods attributable to TE tariff offerings by use case**

Details: this metric is reported on a quarterly basis.

<b>2023 % of Load Shifted to Off-Peak Periods Attributable to TE Programs</b>				
<b>Tariff</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
Schedule 13	76%	73%	73%	76%
Schedule 23	67%	84%	79%	71%

<b>2024 % of Load Shifted to Off-Peak Periods Attributable to TE Programs</b>				
<b>Tariff</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
Schedule 13	70.2%	75.1%	74.1%	
Schedule 23	64.8%	82.3%	82.6%	

**Metric 2: Percentage of EV load subject to managed charging**

Details: this metric is reported on a quarterly basis.

<b>% of EV Load Subject to Managed Charging</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	19%	20%	21%	17%
2024	16%	16%	15%	

**Metric 3: Percentage of EVSE in DR programs**

Details: this metric is reported on a quarterly basis.

<b>% of EVSE in DR Programs</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	0%	0%	0%	0%
2024	0%	0%	0%	

**Metric 4: Percentage of EVSE in TOU rates**

Details: this metric is reported on a quarterly basis.

<b>2023 % of EVSE in TOU Rates</b>				
<b>Category</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
ACL2	1.3%	4.7%	12.2%	14.4%
DCFC	74%	71%	75%	74%

<b>2024 % of EVSE in TOU Rates</b>				
<b>Category</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
ACL2	15.2%	15.8%	16.8%	
DCFC	78.1%	88.9%	89.2%	

**Metric 5: Peak load reduction capability attributable to demand response programs**

Details: this metric is reported on a quarterly basis.

<b>Electric Peak Load Reduction Capability Attributable to DR Programs (MW)</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	30	30	30	30
2024	3,324.64	0*	363	

  

<b>Natural Gas Peak Load Reduction Capability Attributable to DR Programs</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	0	0	0	0
2024	0	0	0	

\* Avista's contracted demand response program was not utilized during Q2 2024.

**Metric 6: Actual peak load reductions realized through dispatched DR in top 100 hours**

Details: this metric is reported on an annual basis.

<b>Year</b>	<b>Actual Peak Load Reductions Realized Through Dispatched DR in Top 100 Hours</b>
2022	708.5 MWh
2023	497.08 MWh

**Metric 7: Annual capital expenditures avoided through non-wires alternative programs**

Details: this metric is reported on an annual basis.

<b>Year</b>	<b>Capital Expenditures Avoided Through Non-Wires Alternative Programs</b>
2022	\$0
2023	\$0

**Metric 8: Percent of generation located in Washington or connected to Avista transmission**

Details: this metric is reported on a quarterly basis.

<b>% of Generation Located in Washington or Connected to Avista Transmission</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	71.9%	103.9%	66.3%	68.7%
2024	68.7%	98.3%	66.4%	

**Metric 9: Price Avista charges at utility-owned and supported EVSE, by use case**

Details: this metric is reported on a quarterly basis.

<b>Price Charged at Avista Owned EVSE (DCFC)</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2023	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh
2024	\$0.42/kWh	\$0.42/kWh	\$0.42/kWh	

<b>Price Charged at Avista Owned EVSE (ACL2)</b>				
<b>Year</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>
2024	\$0.28/kWh	\$0.28/kWh	\$0.28/kWh	

**Metric 10: Types of electric transportation technology supported by a utility portfolio as a percent of total TE investments i.e. micro-mobility, transit, etc.**

Details: this metric is reported on an annual basis.

<b>Technology Type</b>	<b>2022 % of TE Technology Supported</b>	<b>2023 % of TE Technology Supported</b>
Micro- and Shared-Mobility	0.2%	0.2%
Public Transit	0.0%	0.5%
Electric School Buses	0.3%	7.2%
EVs and EVSE for Community and Low-Income	19.7%	17.2%
Public DCFC	32.5%	34.1%
EVSE for Commercial Fleet, Workplace, Public and MUDs	22.7%	20.9%
Electric Forklifts	2.6%	1.4%
Load Management	7.2%	9.3%