



Avista Corp.

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July 31, 2020

Advice No. 20-09-G/ UG-396 (Regulatory Commission Fees)

Public Utility Commission of Oregon
201 High Street SE
Suite 100
Salem, OR 97301

Attention: Filing Center

Pursuant to Docket UM 2053, ORS 757.259 and ORS 860-027-0300, Avista Utilities hereby electronically submits the following tariff applicable to its Oregon natural gas operations, along with a copy of its supporting workpapers, related to Avista's deferral of the change in commission fees:

Original Schedule No. 482
Regulatory Fee Increase - Oregon

In Docket No UM 2053 the Company was approved to defer the difference between the Commission Fees Rate of 0.30 percent and the anticipated increase in regulatory fees. With this filing the Company proposes to recover the difference between the 0.30 percent embedded in customers' rates, and the new rate of 0.35 percent, approved in UM 1012, for a total increase of \$78,341, or .01 percent, inclusive of the gross revenue factor and interest. The following table represents the individual rate schedules:

Rate <u>Schedule</u>	Current Amortization <u>Rates</u>	Proposed Amortization <u>Rate</u>
410, 420, 424, 440, 444	\$0.0000	\$0.00079
456	\$0.0000	\$0.00008

Pursuant to OAR 860-022-0025 and OAR 860-022-0030, the total number of customers affected by this filing, the annual revenue before and after the impact of the rate change, and the average monthly use and resulting bills under existing and proposed rates are as follows:

<u>Rate Schedule</u>	<u>Number of Customers</u>
Schedule 410	92,152
Schedule 420	11,899
Schedule 424	82
Schedule 444	3

Sch No	Description	Present Revenues	Proposed Revenues	Revenue Incr (Decr)	Percent Incr (Decr)	Monthly Use (Therms)	Present Monthly Cost	Proposed Monthly Cost	Monthly Change	Proposed Change to Monthly Cost
410	Residential	\$ 62,215,973	\$ 62,256,910	\$ 40,937	0.07%	47	\$ 56.40	\$ 56.44	\$ 0.04	0.070%
420	General	\$ 28,087,483	\$ 28,109,961	\$ 22,478	0.08%	199	\$ 196.47	\$ 196.62	\$ 0.15	0.080%
424	Large General	\$ 1,890,356	\$ 1,893,476	\$ 3,120	0.17%	4,005	\$ 1,917.05	\$ 1,920.21	\$ 3.16	0.160%
440	Interruptible	\$ 3,181,026	\$ 3,190,378	\$ 9,352	0.29%	29,230	\$ 7,854.39	\$ 7,877.49	\$ 23.10	0.290%
444	Seasonal	\$ 97,963	\$ 98,118	\$ 155	0.16%	5,780	\$ 2,881.16	\$ 2,885.72	\$ 4.56	0.160%
447	Special Contracts	\$ 212,779	\$ 212,779	\$ -	0.00%	225,067	\$ 8,865.39	\$ 8,865.39	\$ -	0.000%
456	Int. Transportation	\$ 2,148,853	\$ 2,151,152	\$ 2,299	0.11%	77,241	\$ 5,776.85	\$ 5,783.03	\$ 6.18	0.110%
	Total	\$ 97,834,433	\$ 97,912,774	\$ 78,341	0.08%					

After combining the impact of this filing with the four other regulatory filings, which also have a November 1, 2020 effective date¹, a residential customer using an average of 47 therms a month could expect their bill to *decrease* by \$0.71, or 1.3 percent, for a revised monthly bill of \$55.69 effective November 1, 2020.

The Company will provide notice to customers via a newspaper advertisement both now and following the updated PGA filing in mid-September.

Please direct any questions regarding this filing to Annette Brandon at (509) 495-4324.

Sincerely,



Patrick D. Ehrbar
Director of Regulatory Affairs

¹ On July 31, 2020, Avista filed to update effective November 1, 2020 Schedule 476 Intervenor Funding (Advice No. 20-05-G), Schedule 475 Decoupling (Advice No. 20-07-G), Schedule 478 Demand Side Management (Advice No. 20-08-G), and Schedule 461 Purchase Gas Adjustment (Advice No. 20-06-G). The net effect of all filings (including PGA) is a revenue decrease of approximately \$1.5 million or 1.6%.

BEFORE THE
PUBLIC UTILITY COMMISSION OF OREGON

AVISTA UTILITIES
ADVICE NO. 20-09-G

Tariff Sheets

July 31, 2020

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 482

REGULATORY FEE AMORTIZATION- OREGON

APPLICABLE: Adjustments under this schedule are applicable to all bills calculated under all schedules of this Tariff.

PURPOSE: The purpose of this schedule is to recover the difference between the 0.30 percent embedded in customers' rates and the new rate of 0.35 percent approved in UM 1012:

MONTHLY RATE: The Commodity Charge per therm of the individual rate schedules are to be adjusted by the following amounts:

Rate Schedule	Rate
Schedule 410	\$0.00079 per Therm
Schedule 420	\$0.00079 per Therm
Schedule 424	\$0.00079 per Therm
Schedule 440	\$0.00079 per Therm
Schedule 444	\$0.00079 per Therm
Schedule 456	\$0.00008 per Therm

SPECIAL TERMS AND CONDITIONS: This schedule is subject to the General Rules and Regulations contained in this tariff and to those prescribed by regulatory authorities.

Advice No. 20-09-G
Issued July 31, 2020

Effective For Service On & After
November 1, 2020

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs

