

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter  
Per Month

Charge Per Therm:

Base Rate

22.609¢

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.609¢ per therm.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Permanent Federal Income Tax Credit Schedule 172 and Energy Efficiency Rider Adjustment Schedule 191.

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By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 - continued

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

6. Customers served under this schedule who desire to change to a transportation service schedule must meet the terms and conditions specified in Schedule 181, "Natural Gas Transportation Service Terms and Conditions", and provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 132 – continued

7. Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

8. For customers with annual usage greater than 250,000 therms, the prorated share of deferred natural gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred natural gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred natural gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred natural gas cost balance, or 2) an amortization rate per therm for a term equal to the deferral recovery period to reduce the deferred natural gas cost balance prospectively provided the Customer has not discontinued service. The Customer's share of deferred natural gas costs incurred since the last Purchase Gas Cost Adjustment is subject to a true-up for any modifications made by the Commission in the next Purchase Gas Cost Adjustment. If the amount billed is different than the Commission approved amount, Avista will bill or refund the Customer the difference between their share of the approved amount and the amount previously billed to the Customer.

9. Service under this schedule is subject to the Rules and Regulations contained in all applicable schedules of Avista's tariff book I.P.U.C. No.27.

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