

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility						
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed		
			Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
50W	235	\$10.92					234#	\$13.62	
100W	935	11.42					434#	14.31	
100W	431/435	13.27	432	\$25.07	433	25.07	436	\$13.91	
200W	531/535	22.01	532	33.77	533	33.77	536	22.67	
250W	631/635	25.83	632	37.60	633	37.60	636	26.49	
400W	831/835	38.77	832	50.56					
<u>Double High-Pressure Sodium Vapor</u>									
(Nominal Rating in Watts)									
100W							446	\$ 27.92	
200W	545	\$44.01	542	57.19			546	44.66	
#Decorative Curb									
<u>Decorative Sodium Vapor</u>									
100W Granville							474*	25.90	
100W Post Top							484*	24.85	
100W Kim Light							438**	14.32	

*16' fiberglass pole
**25' fiberglass pol

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By

Patrick Ehrbar,

Director of Regulatory Affairs

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
			Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	11.42			434L#	14.31		
70W	431/435L	13.27	432L	25.07	433L	25.07	436L	13.91
107W	531/535L	22.01	532L	33.77	533L	33.77	536L	22.67
248W	831/835L	38.77	832L	50.56	833L	50.56	836L	39.41
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	27.92	442L	39.80			446L	27.92
107W	545L	44.01	542L	57.19			546L	44.66

#Decorative Curb

Decorative LED

70W Granville	475L	19.92			474L*	25.90		
70W Post Top					484L*	24.85		
70W (30ft Fiberglass Pole)			494L	24.25				
107W (35ft Fiberglass Pole)			594L	26.72				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.736%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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