



Avista 2025 Natural Gas Integrated Resource Plan

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Disclaimer

This document contains forward-looking statements. Such statements are subject to a variety of risks, uncertainties and other factors, most of which are beyond the Company's control, and many of which could have a significant impact on the Company's operations, results of operations and financial condition, and could cause actual results to differ materially from those anticipated.

For a further discussion of these factors and other important factors, please refer to the Company's reports filed with the Securities and Exchange Commission. The forward-looking statements contained in this document speak only as of the date hereof. The Company undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances that occur after the date on which such statement is made or to reflect the occurrence of unanticipated events. New risks, uncertainties and other factors emerge from time to time, and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the Company's business or the extent to which any such factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement.

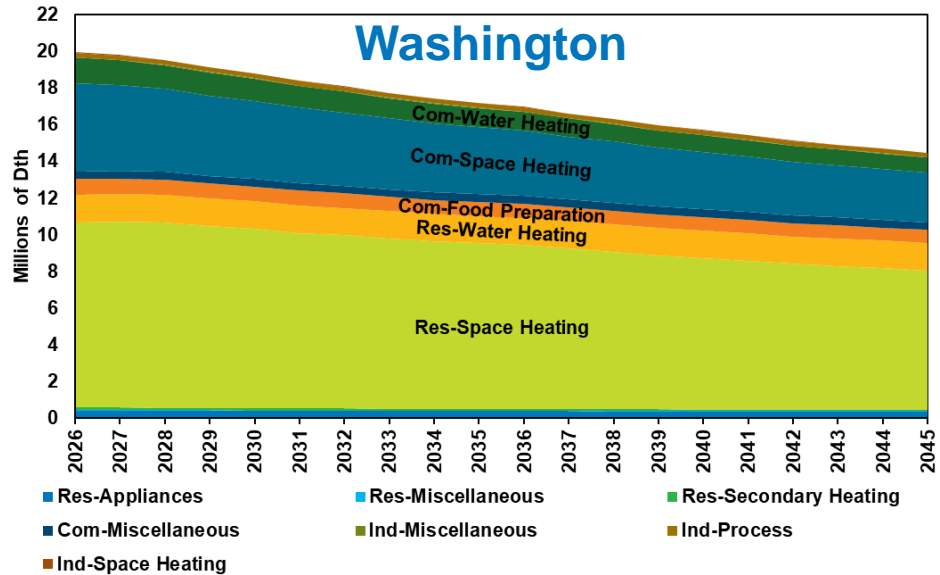
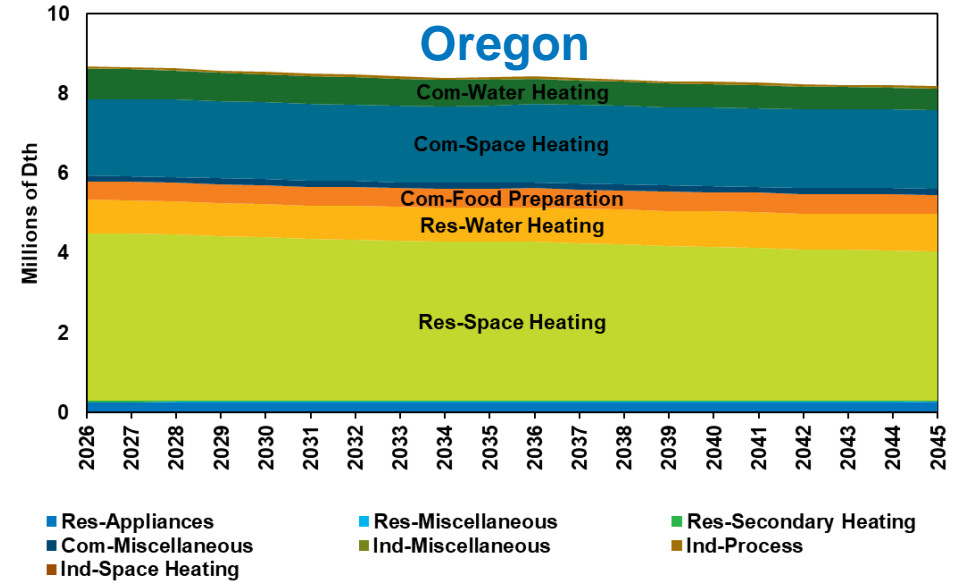
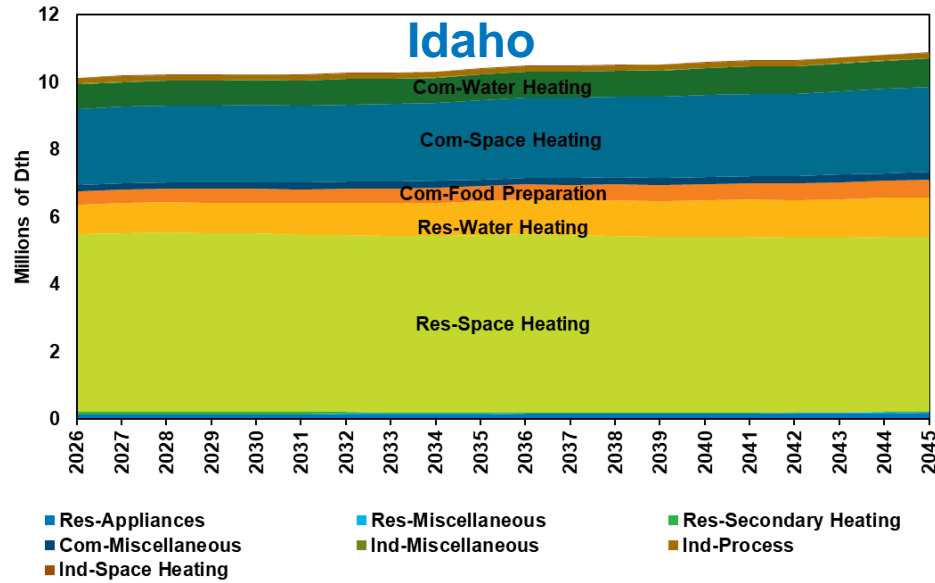
Integrated Resource Planning Requirements

- Public plan outlining a *resource strategy* to meet *future customer energy needs* – a direction of what the Company currently sees as the best path.
- Must consider public input
- Account for future risks
- Meet state policy objectives
- Conducted every 2 years
- Filed with Idaho, Oregon and Washington state commissions

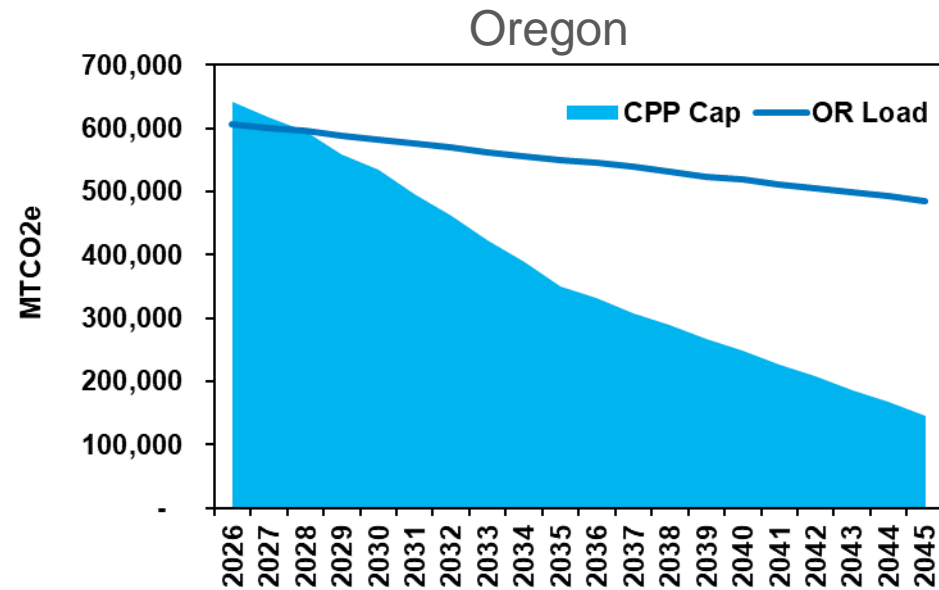


<https://www.myavista.com/about-us/integrated-resource-planning>

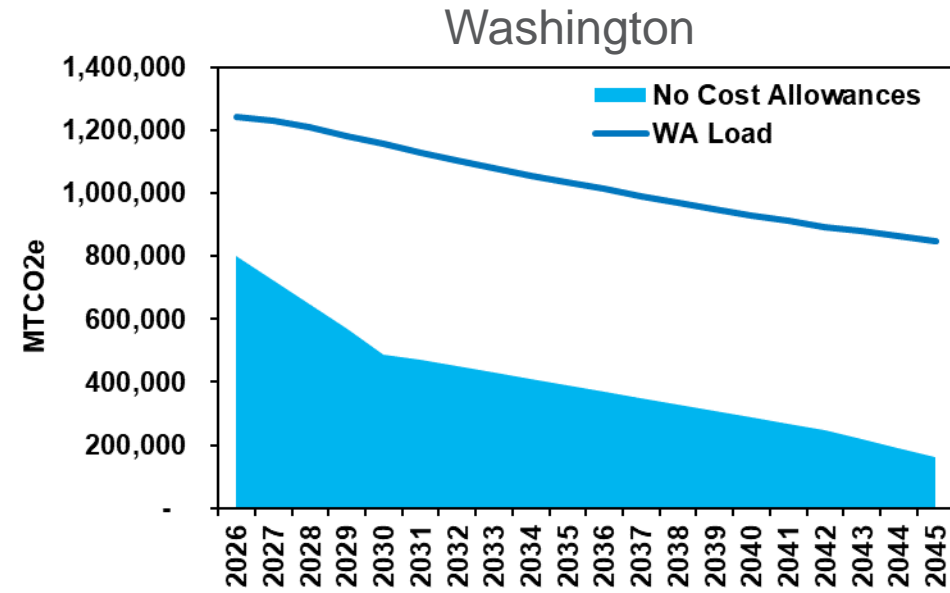
Firm Customer Demand by End Use



Green House Reduction Policies



Climate Protection Plan
90% reduction by 2050



Climate Commitment Act
95% reduction by 2050

What are the options to meet our customer obligations?

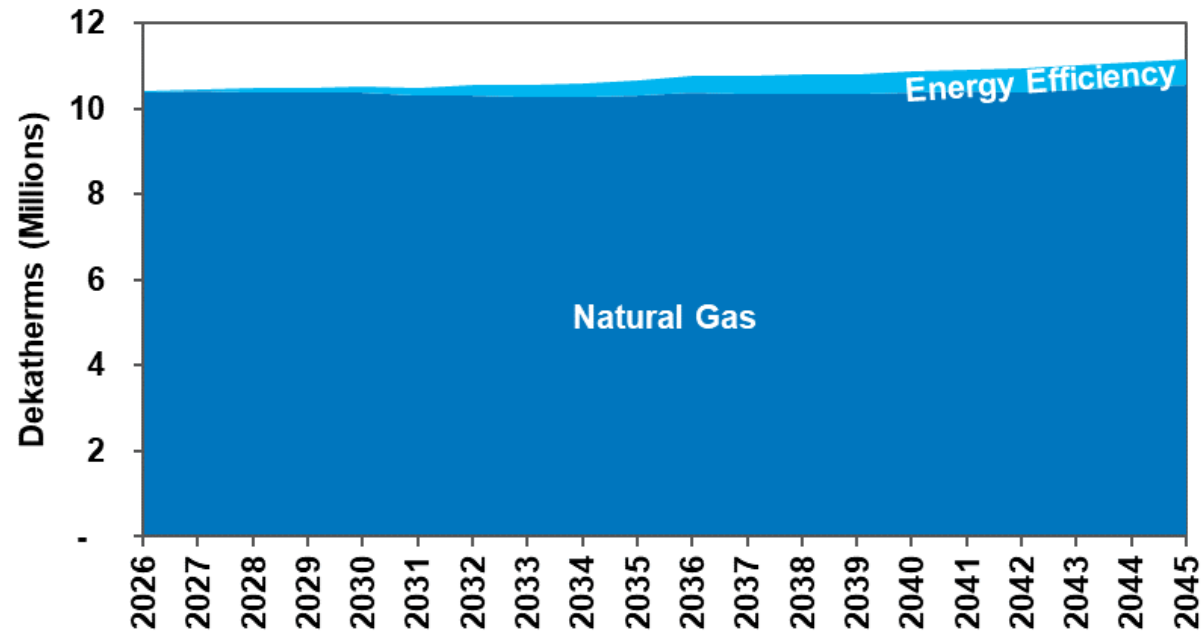


New Resource Selections (Annual Average Quantity)

Volume Key:
Metric Tonne of CO2 equivalent
10 Therms of energy

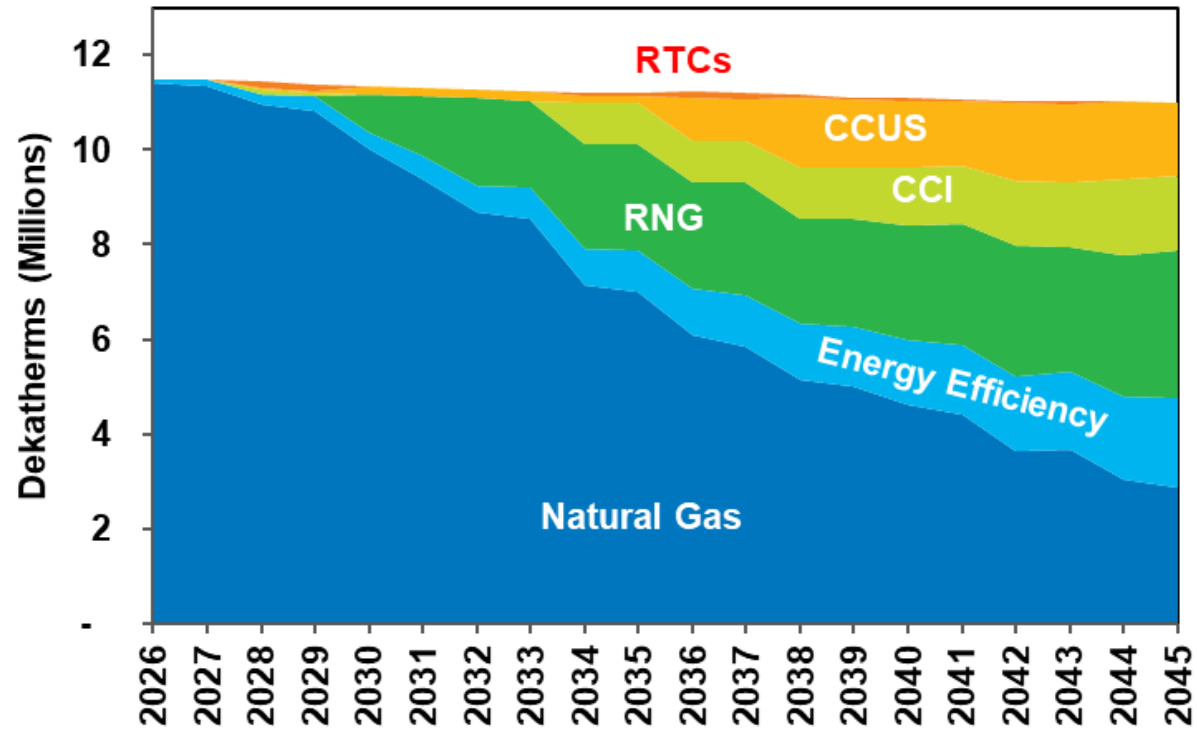
	2026 to 2030	2031 to 2039	2040 to 2045
Program Resources	CCI: 3,000 Allowances: 576,000	CCI: 11,000 Allowances: 650,000	Allowances: 671,000
Clean Resources	RNG: 240,000	CCUS: 98,000 RNG: 2,100,000	CCUS: 157,000 RNG: 2,800,000
Demand Resources	ID EE: 87,000 OR EE: 207,000 WA EE: 318,000	ID EE: 240,000 OR EE: 830,000 WA EE: 1,220,000	ID EE: 240,000 OR EE: 1,557,000 WA EE: 1,851,000
Infrastructure and Storage			

Idaho Preferred Resources



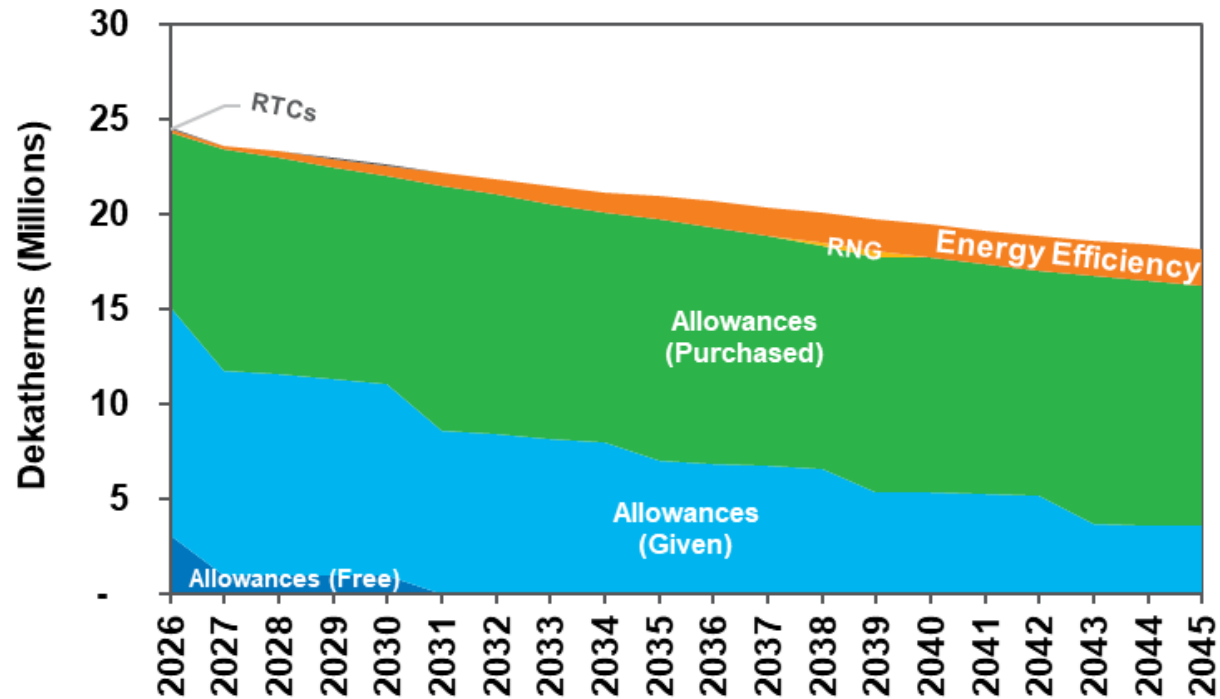
Average Growth Rate	Resources
0.37%	Natural Gas, Energy Efficiency

Oregon Preferred Resources



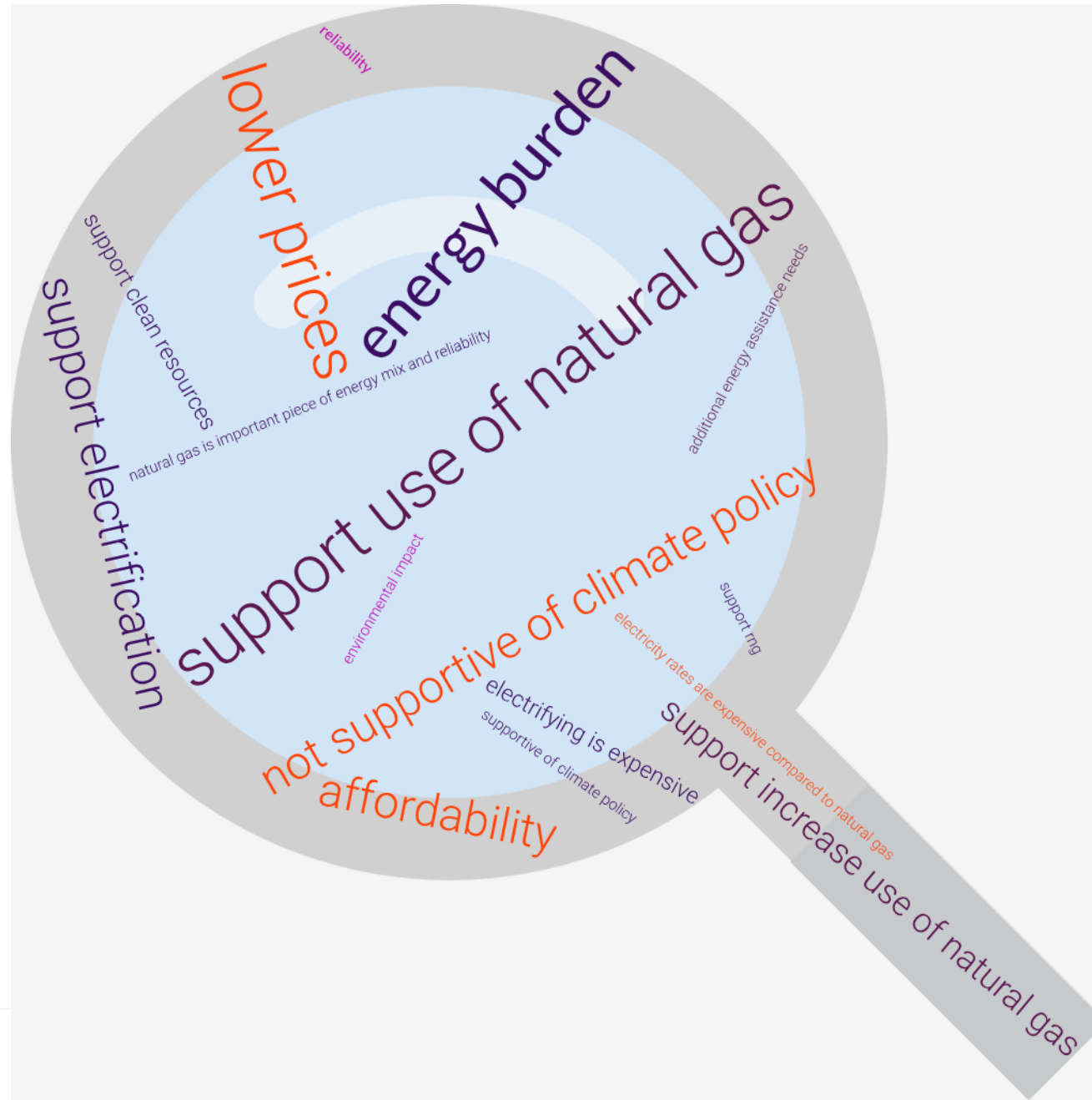
Average Growth Rate	Resources Selected
-0.31%	Natural Gas, Energy Efficiency, RNG, CCI, CCUS, RTCs

Washington Preferred Resources



Average Growth Rate	Resources
-1.68%	Natural Gas + Allowance, RNG, Energy Efficiency, RTCs

Public Meeting Written Feedback – Word Cloud



How Can You Get Involved

- **Provide comments today or by email by March 14th**
 - irp@avistacorp.com
- **Join our Technical Advisory Committee (TAC)**
 - <https://www.myavista.com/about-us/integrated-resource-planning>
- **File comments with the IPUC (Idaho Customers)**
 - <https://puc.idaho.gov/Form/CaseComment>
- **File comments with the OPUC (Oregon Customers)**
 - <https://www.oregon.gov/puc/filing-center>
- **File comments with the WUTC (Washington Customers)**
 - <https://www.utc.wa.gov/e-filing>
 - Email: records@utc.wa.gov