

# Equity Advisory Group – Equity Lens Session

Meeting Date: July 21, 2023

Time: 7:30am – 9:00am

Location: Zoom Meeting

### Attendees:

Facilitator:	EAG Members:		
Amber Lenhart	Connie Kliewer		
Avista:	Will von Bracht		
Amanda Ghering	Tami Dillon		
Ana Matthews	Carmen Groom		
Meghan Pinch	Claire Trapp		
David Schafer	Brook Beeler		
Gwen Miller	KJ January		
Keelyn			
Kelly Dengel			
	Guests:		
	Sofya Atitsogbe		
	, and the second		

Agenda Facilitator

I. Welcome & Introductions Amber Lenhart

Overview of Meeting: Rules and Intent

II. Partner Share Amber LenhartIII. Condition #10 David Schafer

m. Condition #10

IV. Spokane Tribe Energy Partnership Meghan Pinch

V. Your Support Team and Next Meeting Amber Lenhart

## **Meeting Notes**

## **Welcome & Introductions**

Introductions, Meeting Rules/Intent, and review of today's agenda.

## **Partner Share**

**Member**: look at the events calendar on the Spokane library website and there are a lot of things going on for kids and adults. <a href="mailto:spokanelibrary.org/events">spokanelibrary.org/events</a>

**Member**: SNAP - My energy discount is live, partnership with Gonzaga for a cooling program and serving cooling assistance.

## **Condition 10**



This was introduced and discussed with the EAG and EAAG, this medical power dependency program was voted on by EAG members and EAAG members as a top project to help support named communities

Here are the product and project details, we hoped to reach 100 customers and provide them with battery back up and air conditioning units for extreme heat events or extreme weather events where power goes out and they need a backup battery source.

# **Medical Power Dependent**

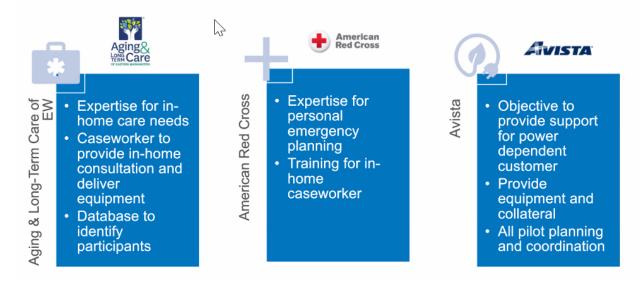
- Summer 2023 in-home visits conducted with 100 pilot qualified customers with medical equipment in Spokane and Stevens Counties
- Participants provided equipment to deal with outage and extreme heat conditions
- Pilot to gauge what it takes to provide this level of support to customers with power dependency for medical equipment



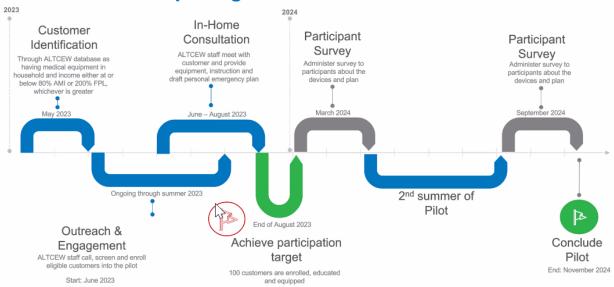
We partnered with Aging and Long-Term Care of WA to identify and reach these customers. We helped customers develop outage plans and trained them on the equipment. The objective is to take this pilot and see how we might be able to partner

with other organizations and spread out the delivery of this program on wider scale, we have installed in approximately 55 homes to date.

# **Partnerships & Training**



# **Timeline and Reporting**



We wanted to implement this before the extreme heat could kick in, but with the tight timeline we will have all 100 pilot customers installed by August 11<sup>th</sup>. We will conduct 2 surveys throughout the pilot to determine success and how to move forward.

**Member**: I am not 100% sure, so you have 50 already enrolled, are those all getting AC and generators? When should they get them?

**Company**: We started in June, and we have delivered more than half od the equipment to customers within home consultations.

Member: This is awesome, programs have never moved so fast.

**Member**: Are all of the people who re participants through ALTCEW, wondering how we can get some of the other community members to participate?

**Member**: Once the pilot shows this is successful will other residents have access?

**Company**: We can talk that through on our end, the thing that we want to emphasis is that we are learning what it takes to deliver this kind of program and sustain it, we do not know that Avista will be the delivering entity in the future, but we are developing the framework for future models. There are other entities that we would want to see engaged in this type of delivery model so that is what we would like to see in our final report and that will be an outcome of this pilot.

**Company**: Customers have been extremely thankful and appreciative of the equipment and planning being provided

**Member**: Thank you for sharing. This is fantastic information on the program and how it is going.

**Member**: What a great way to start a Friday!

## **Spokane Tribe Energy Partnership**

- Grid resiliency design project
- Spokane Tribe Administrative building energy audit and grant application
- Additional energy audits for Tribally owned buildings in Wellpinit
- Geothermal

We received a grid modernization award through Department of Commerce. Here is how we are using those funds

Awarded project: Financial support to design and engineer a clean and resilient energy storage project in partnership with the Spokane Tribe. The project will support increased energy resilience and energy sovereignty. Funding does not include construction of project.

**Project Funding:** \$480,000 in total (Avista to provide \$240,000 in-kind match to \$240,000 in funding from Department of Commerce).









Modernization
grants will support
utilities across the
state in building
and integrating
new technologies
that support their
clean energy

We had a workshop with the tribe, their project goal is to provide sustained backup power for three "critical loads" buildings for summertime loads. Their admin building, public safety building with phone back up, and their public health clinic.

The sustained goal is 7 days of power but we are still working on that definition and what we can actually accomplish as 7 days is a hefty goal.

#### Goals

"Switchable" platform that could enable power to be switched between three or more stepdown circuits during an emergency

Could replace elevated building transformers currently located behind post office

Could potentially create a "critical loads" circuit- to ensure that power is available / prioritized to buildings that are critical to Tribal operations during emergencies

Winter loads are much higher than their summer loads, this micro grid will have less capacity to support the tribe during winter outages, but that's ok since this is more around wildfire resiliency.

# Grid resiliency project- recent activities, next steps

- √ Verified chosen use case- resiliency for summer outages
- ✓ Decided what buildings to be prioritized as "crifical"
- √ Identified 2 potential project sites

### Next steps:

- Work with Tribe and stakeholders to decide which loads should be prioritized as "critical" (within three priority buildings)
- Model loads to see what durations are possible
- Develop load prioritization frameowrk
- Develop funding strategy as design progresses
- Develop a project timeline that accounts for other concurrent development activity in the Wellpinit Core area

We would love your feedback on this condition on the grant award, which community benefit indicator do you feel are the most beneficial for this project that we should be using to gauge success.

# Grid resiliency project discussion- what CBIs are most relevant for this project?

Customer Benefit Indicator	Benefit Area	Measurement
Participation in Company Programs	Reduction of Burden     Reduction in Cost     Non-Energy     Energy	Participation in Weatherization Programs and Energy Assistance Programs (all and Named Communities)     Saturation of Energy Assistance Programs (all and Named Communities)
Number of households with a High Energy Burden (>6%)	Reduction of Burden     Reduction of Cost	Number and Percent of Households     Average excess burden per household
Availability of Methods/Modes of Outreach and Communication	Non-Energy	Number of Outreach Contacts     Number of Marketing Impressions
Transportation Electrification	Non-Energy     Environment	Number of Trips Provided by Community Based Organizations     Number of Public Charging Stations Located in Named Communities
Named Community Clean Energy	Energy     Energy Resiliency     Reduction of Burden     Risk Reduction	Percent Non-Emitting Energy local Asin Named Communities (Energy Efficiency and renewable energy)

Investments in Named Communities	Reduction of Burden     Energy Resiliency     Risk Reduction	Incremental spending each year in Named Communities     Number of customers/ and/or Community based organizations served     Quantification of energy/non-energy benefits from investments (if applicable)
Energy Availability	Reduction of Risk     Energy     Energy Resiliency	Average Outage Duration     Planning Reserve Margin (Resource Adequacy)
Energy Generation Location	Energy Security	Percent of Generation Located in Washington or Connected to Avista Transmission
Outdoor Air Quality	Environmental	Weighted Average Days Exceeding Healthy Levels     Avista Plant Air Emissions
Greenhouse Gas Emissions	Environmental	Regional GHG Emissions     Avista GHG Emissions
Employee Diversity	Public Health	Employee diversity equal to communities served by 2035
Supplier Diversity	Public Health     Non-Energy	Supplier Diversity at 11 percent by 2035
Indoor Air Quality	Public Health     Non-Energy	In development

**Facilitator**: Wondering about other facilities that could benefit from this type of audit? **Company**: We will into that a little further in the presentation.

To us the main one is investments in named communities or energy availability etc., There may be some secondary ones depending on how much solar they decide to add to the project or if they decide to add solar at all. Any others?

Spokane Tribal Administrative Building Energy Audit



#### Systems & Equipment Reviewed:

- Rooftop Units
- Building Automation
- Ductwork
- Solar Array

- Server/IT Rooms
- Building Envelope
- Building Interior
- Lighting

13 total opportunities identified

RESOURCE SYNERGY

This admin building is an energy hog, it is an electrically heated building from the rooftop which are not working properly. They asked if we could do anything to support them. They need an in-depth energy audit, but we do not have the equipment for that. In January we partnered with a Resource Synergy to perform an energy audit and provides an in-depth analysis of how they can correct their energy issues which are

defined below, this is easily above a million dollars in work and the tribe did not have that in their budget.

# **Opportunity Summary**

### Low/No Cost

- AHU Scheduling/ Demand Reduction
- Solar Panel Cleaning
- · Finish LED Lighting Retrofit
- Exterior Lighting Control
- · Plug Load Management
- Server Room Ceiling Tiles
- · Attic Insulation/Sealing

### **Moderate Cost**

- Replace Building Automation System (BAS)
- Occupancy and CO2 Sensors
- · Retro-Commissioning

## **Large Capital**

- · Refurbish or Replace RTUs
- · Window Replacement or Upgrade

# **Department of Commerce CEF 5: Rural Clean Energy Innovation Grant**

A new program to support clean energy research, development and implementation. Includes set asides for tribal energy projects.

## Project profile:



Funding for efficiency upgrades at Tribal Administrative Building as identified in ASHRAE Level II Energy Audit



Total project cost: \$1.1 million

\$980,000 grant request \$120,000 required match

## Key scope items:

Replace all 5 rooftop units, building automation system, some windows; finish lighting upgrades











Summer 2023 awards announced

If we could cut their energy consumption then we can support more of the load with the microgrid, the audit predicts that we could reduce their usage by 40% with all of the upgrades defined in the audit.

The tribe was so pleased with the original audit they asked us to conduct additional audits as follows which will help them to plan for future energy projects:

# **Additional energy audits for Spokane Tribe**

- 10 additional buildings selected;
- Work to begin in August 2023
- Audit portfolio to be complete by end of year





We are also looking at how we can use this model to support other community organizations and non-profits, not just the tribe, how can we use this model to support others too.

There are several housing development zone that the housing authority owns and maintains and leases to tribal members, they are looking at doing geothermal energy which is a loop of fluid that runs underground which is regulated by the ground, temp underground tends to stay level over the year, it does not get as low as freezing in the winter or as hot in the summer and helps to heat and cool homes, so we are going to do a geothermal test in one of those homes if we receive additional grant funding.

### Wrap Up

Thank you all for your time today, our next meetings are schedule for August 23<sup>rd</sup> and August 25<sup>th</sup>

# **Next Meeting | Support Team**

August 23rd 4:30 – 6:00 pm August 25th 7:30 – 9:00 am

S

D

Amber Lenhart

Amber.lenhart@gmail.com

509.475.9575

Ana Matthews

Ana.Matthews@avistacorp.com
509.495.7979

Tamara Bradley

<u>Tamara.Bradley@avistacorp.com</u>

509.495.9686