Large Power Solutions Services Application

Project Name:			
Project Description:			
Site Information: (add	dress or parcel number)		
Requested Delivery V (e.g. 480V, 13kV, 20kV			
Existing Customer:] Yes		
•	IREMENTS ticipated electric load schedule below tion site as well as load increases th		
Coincident Peak Dem	and Add Schedule (Month / Year)	Megawatts	Megavars
		MW	Mvar
	+	MW	Mvar
	+	MW	Mvar
	+	MW	Mvar
Total P	eak Demand =	MW	Mvar
ANCILLARY ELECTI	RICAL CHARACTERISTICS		
Service Redundancy Expectations	☐ Fully Redundant Instantaneous Restoration	☐ Redundant Long-Lead Items ☐ Non-Redundant ☐ Unknown	
Synchronized Generation	on Behind the Meter (limited by PUR	PA requirements) 🗌 Y	′es □ No
	ons		
NATURAL GAS REC			
	re Natural Gas?		
	date would you need gas to be conno on (Btu/hr or Cubic/hr)		
	uired		
minimum i ressure nequ	uii Cu		



REQUIRED ATTACHMENTS

Customer **Electrical One-Line Diagram** showing the connections of all equipment, including the size and configuration of medium- and high-voltage transformers.

Customer Site Plan which must show details of the primary electrical installation.

• The plans should show the location and orientation of the point of interconnection equipment relative to the customer's plant and Avista's existing infrastructure.

Customer **Load Profile** for expected demand over a typical 24-hour period. Seasonal variations, if applicable, should be included.

CONTACT NAME		
TITLE	COMPANY	
PHONE	EMAIL	
DATE		

Please submit the completed form (for service requests over 3MW also submit the application fee of \$1,000) via email to Avista at LargeLoadService@avistacorp.com.

Standard Settlement Instruction for Avista Corporation

Wiring/ACH Instructions: Wells Fargo Bank ABA 121 000 248 San Francisco, CA Avista Corp Acct #41688 14770

Please direct any questions regarding wire transfers to:

Denise Burns
Cash Management Analyst
1411 E. Mission
Spokane, Wa. 99220
(509) 495-4725
FAX (509) 495-4530
denise.burns@avistacorp.com

