



2021 Clean Energy Implementation Plan Meeting No. 2 Agenda Thursday, June 17, 2021 Virtual Meeting- 1:00 PM PST

Topic Welcome and Introductions	Time 1:00	Staff Lyons & Christie
Customer Benefit Indicators	1:20	Brandon
Clean Energy Action Plan Targets	1:30	Gall
Break	2:00	
EAG Meeting Feedback	2:05	Lenhart
Breakouts	2:20	EAG/All Customers
Break	3:00	
Share Breakout Room Summary	3:10	All
Adjourn	3:30	



2021 Clean Energy Implementation Plan Introduction

John Lyons, Ph.D. June 17, 2021

Meeting Guidelines

- Avista CEIP team is still working remotely for a few more months, but is available by email (ceta@avistacorp.com) and phone at 509-495-2255 for questions and comments
- Some processes are taking longer remotely
- Virtual IRP meetings will continue until we are back in the office and able to hold large group meetings
- CEIP information available at my webpage myavista.com/ceta



Virtual Meeting Reminders

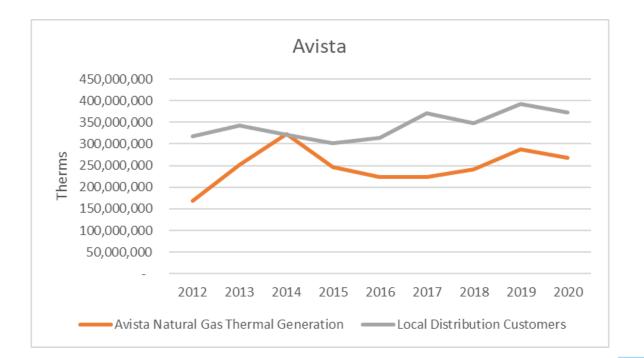
- Please mute mics unless speaking or asking a question
- Use the Zoom chat box to write questions or comments or let us know you would like to say something
- Respect the pause
- Please try not to speak over the presenter or a speaker who is voicing a question or thought
- Remember to state your name before speaking for the note taker
- This is a public advisory meeting presentations and comments will be recorded and documented



Follow up from 05/20/21 CEIP Meeting

Q. How much natural gas is used for generation vs. what is delivered?

A: In 2020, Avista's system LDC, or local distribution company, used 37,223,382 Dth of natural gas and Avista's thermal plants used 26,785,934 Dth of natural gas to serve both its system loads for Washington and Idaho. Historic values follow a similar pattern.





2021 CEIP Public Participation Schedule

- EAG Meetings: Wednesday, June 9, 2021 and Thursday June 10, 2021 Discussion of benefits of transition to clean energy, burdens/barriers to those benefits
- **Meeting 2: Thursday, June 17, 2021** Review CEAP targets, customer benefit indicators, breakout groups for Equity Advisory Group and Customer/Advisory Groups
- Meeting 3: Thursday, July 15, 2021 Review customer benefit indicators and associated resource mix, customer benefit indicators methodology and measurement, renewable energy credits, resource details, breakout groups for Equity Advisory Group and Customer/Advisory Groups
- Meeting 4: Tuesday, August 17, 2021 Correlated customer benefit indicators, resource mix and metrics, Cost-cap calculations, Non-energy impacts, Next steps for CEIP and engagement
- Public Outreach: Wednesday, September 02, 2021
- CEIP participation plan meeting agendas, presentations, meeting minutes and files available at: https://myavista.com/about-us/washingtons-clean-energy-future

Today's Agenda

- 1:00 Welcome and Introductions, Lyons & Christie
- 1:20 Customer Benefit Indicator Requirements, Brandon
- 1:30 Clean Energy Action Plan Targets, Gall
- 2:00 Break
- 2:05 EAG Meeting Feedback, Lenhart
- 2:20 Breakouts Discussion of Customer Benefit Indicators
- 3:15 Share breakout room summary
- 3:30 Adjourn





2021 Clean Energy Implementation Plan Customer Benefit Indicator Development

Annette Brandon June 17, 2021

Benefits of Clean Energy

Utilities must consider input from advisory group members (including equity advisory group), and customers to meet requirement that all customers benefit from the transition to clean energy through:

Equity	 Equitable distribution of energy and nonenergy benefits and reductions of burdens to vulnerable populations and highly impacted communities
Public Health and Environmental	 Long term and short term public health and environmental benefits and reductions of costs and risks; Such as less air pollution which results in lower asthma rates
Energy Security and Resiliency	 Energy Security – strategic objective to maintain energy services and protecting against disruption Energy Resiliency – ability to adapt to challenging conditions from disruptions
Meet Planning Standards	 Maintaining and protecting the safety, reliable operation and balancing of the electric system Lowest reasonable cost including social costs



Equity at the Core

Ensure that all customers are benefitting from the transition to clean energy through:

The equitable distribution of energy and nonenergy benefits and reductions of burdens to vulnerable populations and highly impacted communities.



"Equitable distribution" means a fair and just, but not necessarily equal, allocation intended to mitigate disparities in benefits and burdens, and based on current conditions, including existing legacy and cumulative impacts



Customer Benefit Indicators -How we will measure how we are doing

Customer Benefit Indicators (CBI) is an attribute, either quantitative or qualitative, of resource ore related distribution investment associated with customer benefits described in RCW 19.405.040 (8).

Developed through coordination with Advisory Groups, Equity Advisory Group, Public Participation

Vulnerable populations and highly impacted communities for the creation of or updates to customer benefit indicators and weighting factors for the utility's compliance with WAC 480-100-610 (4)(c)(i); and

All customers, including vulnerable populations and highly impacted communities, for the creation of, or updates to, customer benefit indicators and weighting factors for the utility's compliance with WAC 480-100-610 (4)(c)(ii) and (iii).

Who?	Highly impacted communities and vulnerable populations			
Benefit:	Energy	Nonenergy	Reduction	
	benefits	benefits	of burdens	

Who?	All Customers					
Benefit:	Public health	Environ- mental	Cost reduction	Risk reduction	Energy security	Resiliency





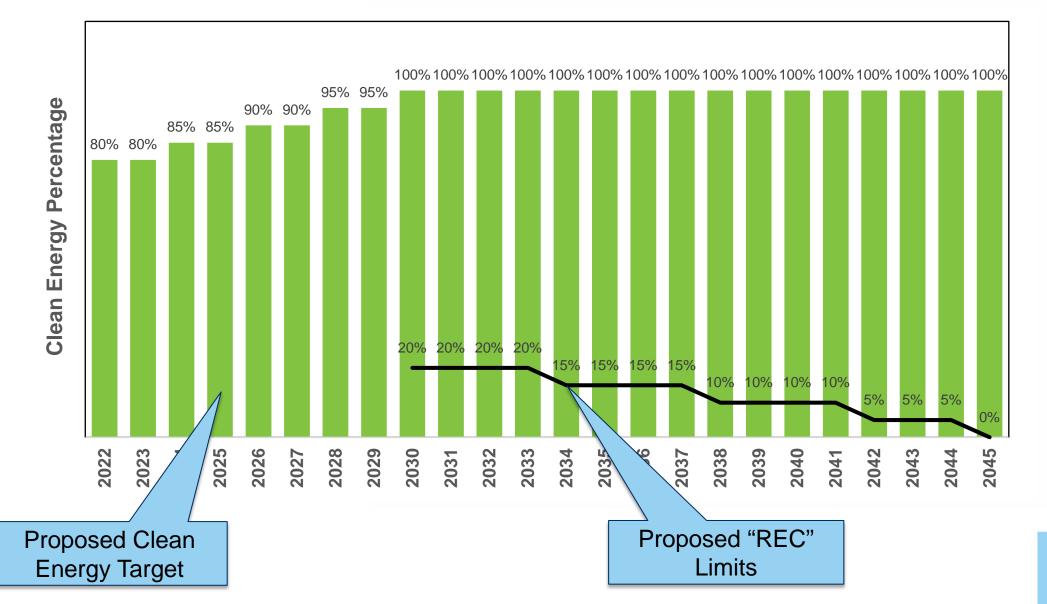
Clean Energy Action Plan

James Gall, IRP Manager IRP Manager CEIP Public Meeting, June 17, 2021

Agenda

- Clean Energy Interim Targets
- Retail Electric Load
- Jurisdiction Adjustments
- Clean Energy Action Plan [link]
 - Supply-Side Resource Selection
 - Energy Efficiency
 - Demand Response
 - Resource Adequacy

Clean Energy Interim Target



AVISTA

Proposed Avista Retail Electric Load Adjustments

- Retail electric load in 2022: ~647 aMW
- Qualifying Facilities
 - Avista will reduce "Retail Electric Load" for all PURPA projects located in Washington state regardless of generation type.
 - Generation totals approximately 22 aMW.
 - Avista does not have any PURPA resource beginning after the creation of CETA.
- Voluntary Programs

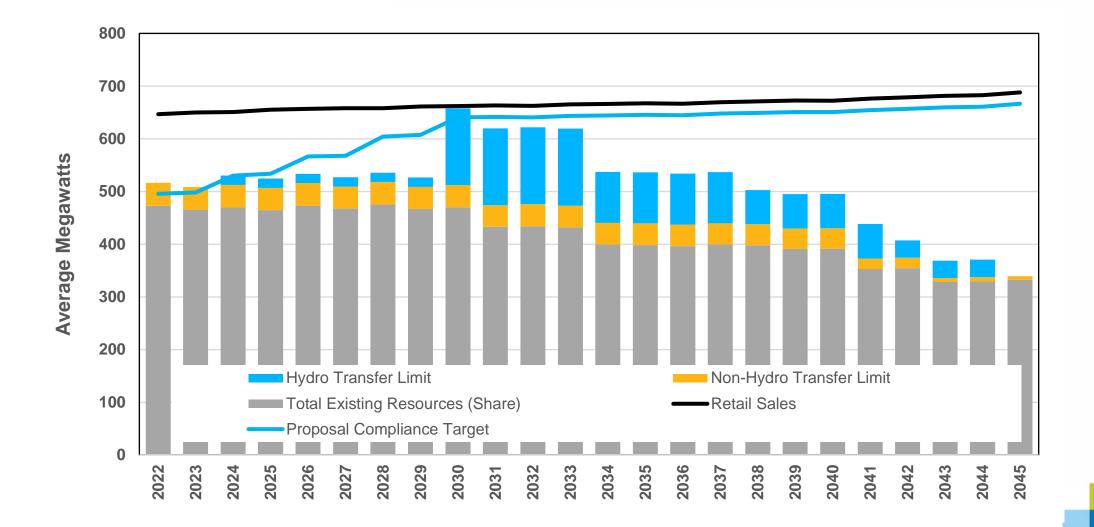
- Solar Select reduces retail sales (6 aMW).
- My Clean Energy does not reduce retail sales (5.3 aMW).

Project	Size (MW)
Upriver	14.5
Waste to Energy	22.7
Waste-water Digester	0.26
Deep Creek	0.41
Big Sheep Hydro	1.4
Meyers Falls	1.3
Phillips Ranch	0.02

Jurisdiction Adjustments

- All resources are allocated using "PT ratio" ~65% to Washington and ~35% to Idaho.
- Avista will plan for Idaho's share of Palouse Wind, Rattlesnake Wind, Kettle Falls, and the new 5% Chelan slice to be transferrable to Washington for a fee.
- Avista will not plan to use Idaho's share other hydro resources toward meeting interim targets.
- Beginning in 2030 plans to limit Idaho hydro transfers to 20 percent; other resources will continue to be transferred.
- Avista may need to revise these assumptions dependent on future commission rules.

Clean Energy Position Forecast

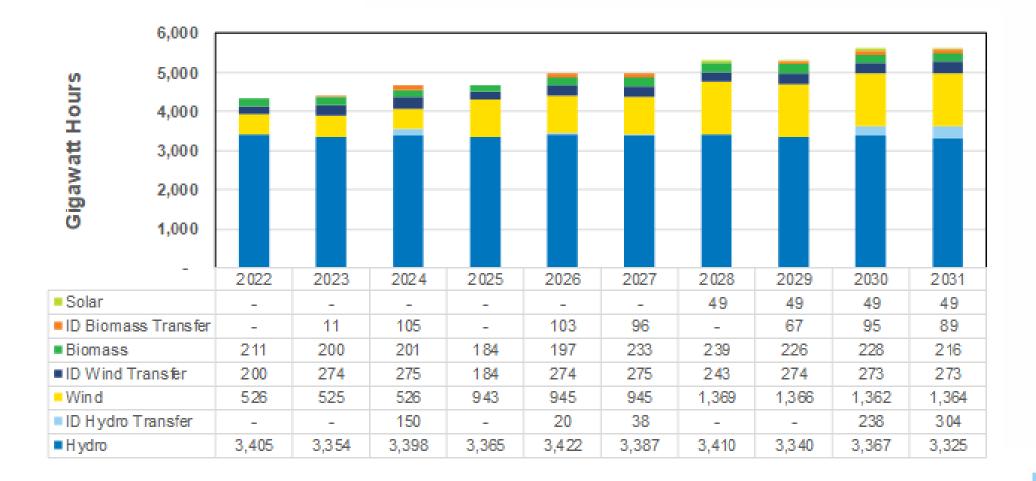


AVISTA

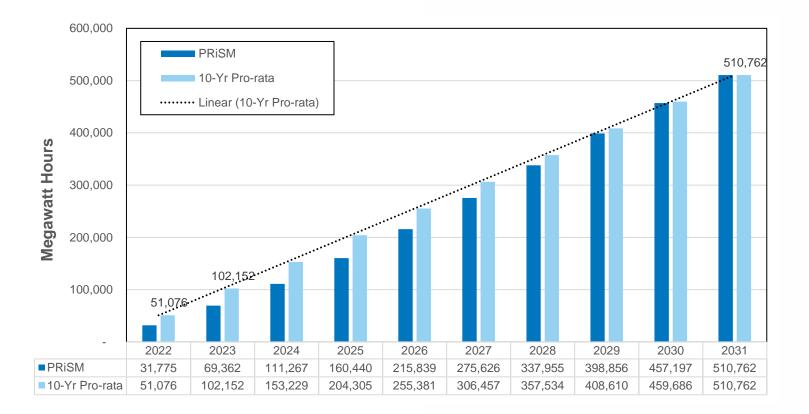
Clean Energy Actions

- Actions within CEIP four-year period
 - 2025: 48 aMW Clean Energy (Montana wind as proxy)
 - Begin modernization /upgrade of Post Falls (2026 return; ~4 aMW)
 - Begin modernization/upgrade of Kettle Falls (2027 completion; 6+ aMW)
- Prior to 2031 Actions
 - 2028: 48 aMW Clean Energy (Montana wind as proxy)
 - 2031: 31 aMW Mid-Columbia Hydro

Clean Energy Action Plan Summary



Energy Efficiency



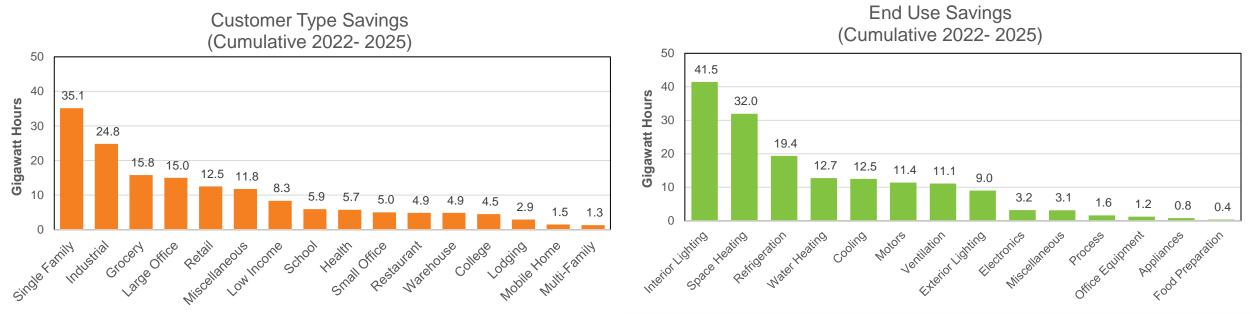
2022-2023 Biennial Conservation Target (MWh)			
CPA Pro-Rata Share	101,566		
Distribution and Street Light Efficiency	219		
EIA Target	101,785		
Decoupling Threshold	5,119		
Total Utility Conservation Goal	106,904		
Excluded Programs (NEEA)	-12,896		
Utility Specific Conservation Goal	94,008		
Decoupling Threshold	-5,119		
EIA Penalty Threshold	88,889		

2025 WA Peak Savings Ratio

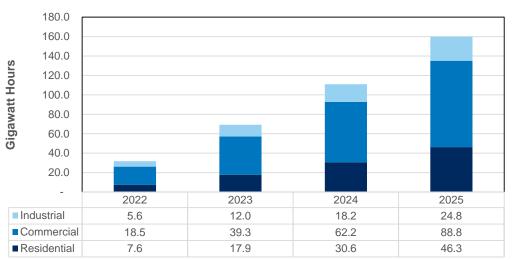
Winter Peak: 100% Summer Peak: 117%

AVISTA

Energy Efficiency Selection (2022-2025)



Customer Class



AVISTA

Demand Response (DR)

- The 2022-2025 time period within the CEAP has limited demand response due to no capacity need
 - Critical peak pricing begins in 2025 (estimated first year savings 1 MW)
 - Time of Use and Large Commercial & Industrial (C & I) programs are expected later
- Avista will begin several "pilot" and voluntary DR programs

Pilots

- Electric Vehicle Charging (1-3 MW)
- East Central Smart Grid (placeholder)
- Time of Use/Peak Time Rebate for Residential
- Voluntary
 - Large Industrial

Resource Adequacy

- Avista does not require new "capacity" resources within the CEIP four-year period
- Avista requires capacity in by November 2026 to replace the Lancaster contract.
- By 2030, Washington's share of the capacity shortfall is
 - Winter: 171 MW
 - Summer: 92 MW
- 2021 IRP identifies in addition to the clean energy resources; Washington customers need additional capacity
 - 2021 IRP identifies 84 MW natural gas peaker to fill need
 - Actual resource will be identified in upcoming RFP.



2021 Clean Energy Implementation Plan Equity Advisory Group Meeting Feedback

Amber Lenhart, MPH June 17, 2021



To help Avista ensure customers are benefiting from the transition to clean energy through the:

- Equitable distribution of energy and non-energy benefits and reductions of burdens to vulnerable populations and highly impacted communities
- Long-term and short-term public health and environmental benefits
- ✓ Reductions of costs and risks
- ✓ Energy security and resiliency



Equity Advisory Group

- Spokane, Airway Heights, Colville, Tekoa, Othello, Whitman County, and beyond
- Low-income and Asset Limited, Income Constrained, Employed (ALICE) households
- People of all abilities
- Veterans
- LGBTQ+
- Age diverse
- Clean energy, clean air, service and assistance providers, education, affordable housing, business, transportation, veterans health, and social and environmental justice



Identifying impacts of transitioning to clean energy

- How could the transition to clean energy benefit(or unintentionally harm) customers?
 - Through availability?
 - Through access to clean energy?
 - Through changes to the environment?
 - Through energy security, reliability, and resilience?
 - Through community and economic development?





AVISTA'

Tenants (renters)	Monolingual (no written language)	Youth (some help families navigate resources)	Houseless populations	Specific indigenous languages and unwritten languages (challenges with translation)	Individuals who do not read	Migrant workers
Fossil fuel industry workers	LGBTQIA2S+	Older homes with older infrastructure	American Indian and Alaska Native (on/off reservation)	Religious and spiritual people	Pops outside of Avista's service territory affected by fossil fuel infrastructure and production	Youngest generation (high school, college)
Undocumented individuals	Non-English speakers (e.g., Spanish, Marshallese, Russian/Slavic	Peaceful Valley	BIPOC	Rural	People who fall between the cracks	People with disabilities
Low- Income	NE Spokane households	Neighboring communities and states	Eastside of Spokane	Focus f	BPULAT	ONS

AVAILABILITY + AFFORDABILITY

Rate of participation in existing programs by SES, race/ethnicity, zip code, rural/urban, etc. over time (for all customers and focus communities) #/% of appliances
 converted to
 efficient (for all
 customers and
 focus
 communities)

#/% of households (all customers and focus communities) who are not energy burdened (paying less than 6% of income on energy)



Accessibility of methods/modes of outreach and communication (e.g., languages, print, media, etc.)

#/% of households (all customers and focus communities) and multifamily households reached by and utilizing EV charge stations, vehicles, and infrastructure Support provided to increase access to programs and promote awareness among focus communities

of new, authentic, 2-way relationships with community #/% of households (all customers and focus communities) reached by broadband internet



Workforce development programs for local jobs (all customers and focus communities) \$ equitably invested in communities (e.g., granted to organizations serving or led by focus communities) Visibility of "ugly" infrastructure in focus communities

Property values

Equitable implementation of community-based projects to increase access (e.g., solar, wind turbines, coop)

ENERGY SECURITY + RESILIENCY

Duration and frequency of power outage (all customers and focus communities) Backup energy sources available in named communities (e.g., charging station in libraries, backup generators, etc.) Proximity of reliable energy infrastructure to rural and energy insecure communities



Locations "greened" (trees planted, greenspace restored, blacktop removed, etc.) equitably Reduced risk of wildfires Natural and historic resources protected and appropriately accessible (all community and named communities)

Reduced polluting emissions Locational environmental impacts (e.g. facilities, pollution) equitably sited

HEALTH + WELL-BEING

Improvements in indoor and outdoor air quality Customers (all and focus communities) who are not stressed or anxious about the transition to clean energy Initiatives addressing systemic racism

Customers (all and focus communities) who feel they have an authentic "seat at the table"

Active transportation opportunities (walk, bike, bus, roll, scoot) used by communities (all and focus communities)

Questions and Discussion

- Clarifying questions?
- What stands out?
- What feels like it might be missing?



Next Steps

- Prioritizing benefit indicators
 - Which, if any, are completely outside of Avista's ability to change?
 - Of those remaining, which have the strongest:
 - Communication Power
 - Proxy Power
 - Data Power



Communication Power

To what extent is the indicator easily understandable by a broad audience?







Which are critically tied to the everyone benefitting equitably from the transition to clean energy?



AVISTA

This Photo by Unknown Author is licensed under CC BY



For which do we have data available? Which are able to be tracked, measured, and counted?



This Photo by Unknown Author is licensed under CC BY-NC



AVAILABILITY + AFFORDABILITY

#/% of appliances converted to efficient (for all customers and focus communities)

2

Rate of participation in existing programs by SES, race/ethnicity, zip code, rural/urban, etc. over time (for all customers and focus communities)

1

#/% of households
(all customers and
focus communities)
who are not energy
burdened (paying
less than 6% of
income on energy)



Accessibility of methods/modes of outreach and communication (e.g., languages, print, media, etc.)

#/% of households (all customers and focus communities) and multifamily households reached by and utilizing EV charge stations, vehicles, and infrastructure

5

of new, authentic, 2-way relationships with community #/% of households (all customers and focus communities) reached by broadband internet Support provided to increase access to programs and promote awareness among focus communities



Workforce development programs for local jobs (all customers and focus communities)

9

Property values

12

\$ equitably invested in communities (e.g., granted to organizations serving or led by focus communities)

10

Equitable implementation of community-based projects to increase access (e.g., solar, wind turbines, coop)

13

Visibility of "ugly" infrastructure in focus communities

ENERGY SECURITY + RESILIENCY

Duration and frequency of power outage (all customers and focus communities)

14

Backup energy sources available in named communities (e.g., charging station in libraries, backup generators, etc.)

15

Proximity of reliable energy infrastructure to rural and energy insecure communities





HEALTH + WELL-BEING

Improvements in indoor and outdoor air quality

22

Customers (all and focus communities) who are not stressed or anxious about the transition to clean energy

23

Initiatives addressing systemic racism

24

Customers (all and focus communities) who feel they have an authentic "seat at the table"

25

Active transportation opportunities (walk, bike, bus, roll, scoot) used by communities (all and focus communities)