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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 62 QUALIFYING FACILITIES WASHINGTON

AVAILABLE:

In all the electric territory served by Avista in the State of Washington.

APPLICABILITY:

Except as expressly provided herein, this schedule is only applicable to any individual, partnership, corporation, association, governmental agency, political subdivision, municipality, or other entity (the "Customer") installing, owning and generating electricity for delivery to the Company at a point of delivery on the Company's electrical system in the State of Washington where: a) the facility is a Qualifying Facility ("QF"), meaning either a cogeneration facility or a small power production facility, pursuant to Section 201 of the Public Utility Regulatory Policies Act of 1978 and defined in WAC Chapter 480-106, and b) output is offered for sale to Avista pursuant to WAC Chapter 480-106.

Avista's contracting procedures and standard contract provisions filed with the Commission shall be used where applicable.

POWER RATES:

Avista will pay the following avoided cost rates for delivered electricity, paid in United States dollars based on megawatt-hour (or partial megawatt-hour) production:

- I. Power Rate Options Available to Qualifying Facilities with a nameplate rating of five (5) megawatts alternating current (MW-AC) or less.
- (1) Specified Term-Standard Power Rates
 - (a) Total payment will be the summation of energy and applicable capacity values in their associated tables.
 - (b) This schedule includes compensation for RECs; they become the property of Avista.

Issued October 26, 2022 Effective January 1, 2023

Patrick D. Ehbar

Issued by Avista Corporation

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs Biomass Standard Power Rates

AVISTA CORPORATION

dba Avista Utilities

2045	84.38	63.24	42.00	32.01	30.29	31.91	43.07	51.53	54.28	63.86	82.74	89.48	2045	86.36	73.22	56.36	36.70	29.29	33.43	62.54	84.05	88.61	86.47	89.47	88.17
2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	27.77	2044	88.20	27.78	58.35	36.29	28.21	33.35	63.84	83.61	88.01	84.09	87.02	85.68
2043	80.44	29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.26	2043	84.25	71.22	54.44	33.01	25.06	30.26	57.77	79.17	87.22	84.07	80.18	81.95
2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74	71.97	81.82	2042	84.47	71.19	54.95	35.78	26.95	29.84	59.27	77.92	83.85	30.36	80.22	81.71
2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	79.44	2041	83.56	72.45	56.39	33.56	25.04	29.89	90.65	77.98	82.35	80.08	79.45	79.87
2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	2040	80.76	74.00	55.36	31.90	24.03	29.67	58.40	75.86	83.56	81.41	81.21	81.42
5039	75.28	60.70	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	50.07	79.32	2039	75.57	74.00	55.37	36.01	24.90	28.89	59.30	76.14	79.80	99'92	27.77	79.75
2038	74.72	61.76	39.49	27.17	22.91	27.48	41.85	50.41	52.28	59.15	70.74	78.23	2038	79.70	76.28	57.13	33.70	23.29	29.31	61.55	75.83	79.53	75.68	78.95	79.85
2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	67.56	74.41	2037	78.76	78.37	19:09	35.76	23.14	30.40	63.94	74.82	79.10	76.74	75.22	76.94
2036	70.87	61.72	41.35	27.89	22.99	28.09	44.33	50.44	52.77	58.91	66.33	72.79	2036	74.94	75.54	61.26	42.22	25.19	29.95	64.51	73.20	75.78	74.84	75.44	76.21
2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	70.14	2035	73.04	72.78	66.18	40.64	23.09	31.01	63.86	71.86	73.98	73.43	72.99	72.68
2034	66.74	58.63	43.23	26.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	70.80	71.83	67.49	42.47	22.44	31.41	63.21	68.83	72.15	71.42	71.15	70.96
2033	63.67	57.55	43.31	29.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	2033	68.48	70.24	65.68	52.05	24.21	32.30	61.99	66.03	68.74	68.56	67.34	67.08
2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032	64.10	67.33	67.06	48.29	22.06	32.72	60.97	64.21	65.81	65.56	65.35	65.26
2031	59.76	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	66.36	52.23	24.35	35.18	59.33	62.25	62.61	64.21	61.87	62.82
2030	58.00	51.72	44.65	31.34	25.39	30.94	45.09	49.05	49.02	52.02	55.27	59.72	2030	59.85	60.43	63.70	55.06	27.51	34.81	57.67	59.86	61.50	61.55	60.17	61.08
2029	57.53	51.36	44.85	30.01	23.82	31.04	44.65	49.43	48.79	50.52	54.63	57.78	2029	58.42	59.47	61.74	20.67	24.11	34.15	55.06	57.17	59.25	59.40	57.62	58.09
2028	56.22	50.92	43.14	30.35	25.23	34.40	45.63	48.71	49.78	51.31	53.93	57.13	2028	56.29	58.13	58.86	49.26	23.05	34.60	52.14	54.83	57.89	58.22	55.96	26.90
2027	56.33	51.67	44.50	37.09	28.29	38.08	48.68	1 52.67	50.47	51.12	53.63	56.65	2027	54.46	55.11	56.43	52.92	26.48	35.27	49.76	52.99	54.43	55.36	52.62	54.28
2026	9999	51.52	45.13	38.49	31.17	41.17	50.25	54.51	52.73	52.06	53.64	56.30	2026	52.00	50.93	52.34	50.43	25.85	36.63	47.30	50.36	51.85	52.28	50.31	51.75
2025	1 55.20	3 50.04	44.89	38.56	33.07	40.70	1 50.15	1 53.40	52.43	1 51.94	52.42	54.97	2025	1 49.00	48.95	50.76	47.40	3 28.07	35.86	44.61	5 47.27	3 49.41	3 49.90	47.77	48.88
2024	8 42.24	5 39.08	1 31.97	28.32	5 25.22	8 28.82	3 39.14	40.84	5 38.57	5 37.54	2 38.39	2 40.60	2024	7 35.14	1 34.54	33.30	7 32.30	2 22.43	6 22 99	3 30.42	32.56	7 33.18	7 33.53	32.79	34.27
2023	12 48.68	7 43.55	4 38.81	31.42	9 28.95	8 35.28	0 42.23	44.12	6 40.36	7 40.35	5 40.02	3 42.62	2023	1 40.97	39.21	7 38.54	5 33.47	5) 18.12	0 26.76	9 32.53	35.08	4 35.27	4 35.27	1 33.86	.69 35.76
7022	27.62	23.87	21.14	15.08	5.49	14.78	22.10	27.14	26.56	23.77	22.55	28.53	7 2022	25.51	23.80	19.27	15.45	(2.55)	9.00	18.39	20.66	19.74	19.14	18.91	24.6
1 2021											1		1202	L		_		٨						1	
нтн	ner	Feb	Mar	Apr	ÁЕМ	unr	In I	Aug	das	Oct	Nov	Dec	HI	Jan	Feb	Mar	Apr	λeW	unr	百	Aug	Sep	Oct	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

All Hrs	2021	2022	2023	2024	2025	2026	2027	2028	5029	2030	2031	2032	2033	2034	2035	2036	2037	2038	5039	2040	2041	2042	2043	204
New			50.69	22.70	24.77	26.89																		П
Renew			18.11	20.97	23.89	26.89																		

										aleu 2023 Com	ollio	Average	Amnual	יפוב (בווב	gy or Ca	pacity, an	í l				
All Hrs	2021	2022	2023	2024	2025	2026	2027	2028	5029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
New			62.44	59.16	72.69	73.31	73.82	74.16	74.90	76.11	77.27	78.70	80.32	82.74	83.85	85.20	86.84				
Renew			59.87	56.59	70.11	70.74	71.25	71.59	72.33	73.54	74.70	76.12									

2045 2044

2043

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(N)(D)

Issued October 26, 2022 Effective January 1, 2023

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs

26.95 24.03 24.90 51.11 25.23 34.40 45.63 48.71 31.17 41.17 50.25 54.51 52.73 52.06 53.64 56.30 52.00 50.93 52.34 50.43 25.85 36.63 47.30 33.35 40.98 50.44 53.68 52.72 52.72 52.71 55.25 52.72 55.25 50.25 49.29 49.23 51.05 47.69 36.15 15.40 22.34 27.50 26.84 24.07 22.84 28.82

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

New	Renew		All Hrs	New	Renew
			2021		
			2022		
13.49	11.81		2023	52.45	50.77
14.80	13.67		2024	48.94	47.26
16.15	15.58		2025	61.65	29.97
17.53	17.53		5026	61.80 61.78	60.13
			2027	61.78	60.10
			2028	86.09	59.30
		Estimate	5029	61.38	59.71
		Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh)	2030	62.60	60.92
		ombined	2031	63.13	61.45
		Average	2032	63.58	61.90
		Annual R.	2033	64.88	
		ate (Ener _l	2034	90.99	
		gy & Cap	2035	66.65	
		acity, \$/N	2036	67.55	
		(Wh)	2037	68.29	
			2038		
			2039		
			2040		
			2041		
			2042		

2044

2043

2044

2043

within 3 years of execution; renewal QF contract terms must begin at time of existing contract expiration Contract renewals receive a 10-vear

2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other l

ith first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Issued October 26, 2022 Effective January 1, 2023

Issued by Avista Corporation

Ion-Capacity Energy (with Clean Premium) Values (\$/MWh)

Schedule 62 QF Avoided Costs Geothermal Standard Power Rates

By Patrick Ehrbar, Director, Regulatory Affairs

2021

All Hrs

(N)(D)

(N)(D)

Seventh Substitute Original Revision Sheet 62C

AVISTA CORPORATION dba Avista Utilities

Schedule 62 QF Avoided Costs

MT Wind Standard Power Rates

Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

2045	84.38	63.24	42.00	32.01	30.29	31.91	43.07	51.53	54.28	63.86	82.74	89.48	2045	86.36	73.22	56.36	36.70	29.29	33.43	62.54	84.05	88.61	86.47	89.47	88.17
2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	87.77	2044	88.20	87.77	58.35	36.29	28.21	33.35	63.84	83.61	88.01	84.09	87.02	85.68
2043	80.44	29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	17.71	83.26	2043	84.25	71.22	54.44	33.01	25.06	30.26	27.77	71.67	87.22	84.07	80.18	81.95
2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74	71.97	81.82	2042	84.47	71.19	54.95	35.78	26.92	29.84	59.27	77.92	83.85	30.36	80.22	81.71
2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	79.44	2041	83.56	72.45	56.39	33.56	25.04	29.89	90.65	77.98	82.35	80.08	79.45	79.87
2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	2040	80.76	74.00	55.36	31.90	24.03	29.67	58.40	75.86	83.56	81.41	81.21	81.42
5039	75.28	02:09	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	50.07	79.32	5039	77.67	74.00	55.37	36.01	24.90	28.89	59.30	76.14	79.80	99.92	27.77	79.75
2038	74.72	92.19	39.49	27.17	16.22	27.48	41.85	50.41	52.28	59.15	70.74	78.23	2038	02.62	76.28	57.13	33.70	23.29	29.31	61.55	75.83	79.53	75.68	78.95	79.85
2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	95.79	74.41	2037	78.76	78.37	19:09	35.76	23.14	30.40	63.94	74.82	79.10	76.74	75.22	76.94
2036	70.87	61.72	41.35	27.89	22.99	58.09	44.33	50.44	52.77	58.91	66.33	72.79	2036	74.94	75.54	61.26	42.22	25.19	29.95	64.51	73.20	75.78	74.84	75.44	76.21
2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	70.14	2035	73.04	72.78	66.18	40.64	23.09	31.01	63.86	71.86	73.98	73.43	72.99	72.68
2034	66.74	58.63	43.23	56.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	70.80	71.83	67.49	42.47	22.44	31.41	63.21	68.83	72.15	71.42	71.15	96.07
2033	63.67	57.55	43.31	59.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	2033	68.48	70.24	89.59	52.05	24.21	32.30	61.99	66.03	68.74	95.89	67.34	80.79
2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032	64.10	67.33	90'.29	48.29	22.06	32.72	60.97	64.21	65.81	65.56	65.35	65.26
2031	59.76	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	66.36	52.23	24.35	35.18	59.33	62.25	62.61	64.21	61.87	62.82
2030	58.00	51.72	44.65	31.34	25.39	30.94	45.09	49.05	49.02	52.02	55.27	59.72	2030	59.82	60.43	63.70	55.06	27.51	34.81	57.67	59.86	61.50	61.55	60.17	61.08
2029	57.53	51.36	44.85	30.01	23.82	31.04	44.65	49.43	48.79	50.52	54.63	57.78	2029	58.42	59.47	61.74	20.67	24.11	34.15	55.06	57.17	59.25	59.40	57.62	58.09
2028	3 56.22	7 50.92	0 43.14	9 30.35	9 25.23	8 34.40	8 45.63	7 48.71	7 49.78	2 51.31	3 53.93	5 57.13	2028	6 56.29	1 58.13	3 58.86	2 49.26	8 23.05	7 34.60	52.14	9 54.83	3 57.89	58.22	2 55.96	8 56.90
2027	9 56.33	2 51.67	3 44.50	9 37.09	7 28.29	.7 38.08	5 48.68	1 52.67	3 50.47	6 51.12	4 53.63	0 56.65	2027	0 54.46	3 55.11	4 56.43	3 52.92	5 26.48	3 35.27	0 49.76	6 52.99	5 54.43	8 55.36	1 52.62	5 54.28
2026	01 56.69	35 51.52	59 45.13	38.49	31.17	50 41.17	96 50.25	20 54.51	24 52.73	74 52.06	23 53.64	77 56.30	2026	31 52.00	75 50.93	52.34	20 50.43	37 25.85	57 36.63	26 47.30	98 50.36	22 51.85	52.28	57 50.31	51.75
4 2025	85 55.01	81 49.85	82 44.69	28.13 38.36	95 32.87	28.76 40.50	38.98 49.96	61 53.20	37 52.24	39 51.74	38.14 52.23	23 54.77	4 2025	90 48.81	34.34 48.75	11 50.56	11 47.20	21 27.87	87 35.67	13 44.26	35 47.08	94 49.22	32 49.67	61 47.57	34.07 48.69
23 2024	48.45 41.85	43.36 38.81	38.71 31.82	31.32 28.3	29.08 24.95	35.38 28.	42.12 38.9	44.04 40.61	40.14 38.37	40.12 37.39	39.90 38.3	42.39 40.23	2024	40.74 34.90	39.03 34.3	38.34 33.11	33.33 32.11	21.89 22.21	26.85 22.87	32.46 30.13	34.90 32.35	35.21 32.94	35.07 33.32	33.67 32.61	35.54 34.0
22 2023	27.40 48.	23.64 43.	20.99 38.	15.09 31.	5.77 29.	14.82 35.	22.03 42.	27.07 44.	26.42 40.	23.59 40.	22.33 39.	28.30 42.	22 2023	25.31 40.	23.60 39.	19.08 38.	15.29 33.	(2.62) 21.	8.95 26.	18.46 32.	20.50 34.	19.47 35.	18.94 35.	18.71 33.	24.49 35.
2021 2022	27	23	20	15	5	14	22	27	26	23	22	28	2021 2022	25	23	19	15	(2		18	20	19	18	18	24
нгн 20:	lan	Feb	Mar	Apr	May	Jun	lut	Aug	Sep	Oct	Nov	Dec	LLH 20:	uer	Feb	Mar	Apr	May	Inn	lut	Aug	Sep	Oct	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$/MWh)

2044

2043

2042 2041 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2034 6.85 2023 2022 2021 All Hrs

1. All new resource contracts must begin delivery within 3 years of execution; renewal Q.F contract terms must begin at time of existing contract expiration.	2. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate.	2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.	
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1. Capacity rate is based on first contract delivery year. For enample, a contract with first delivery in 2023 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 8. Avoided capacity cost is based on levelized 2021 RP GF-7E 03 simple cycle machine cost in first deficit year (2027)

Effective

(K) Material transferred to Original Sheet 62I.

Issued October 26, 2022 January 1, 2023

Issued by Avista Corporation

(N)(K)

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By Patrick Ehrbar, Director, Regulatory Affairs

	2045	84.38	63.24	42.00	32.01	30.29	31.91	43.07	51.53	54.28	63.86	82.74	89.48	2045	86.36	73.22	26.36	36.70	29.29	22.42	2 2	96.29	98.61	06.87	89.47	88.17		2045	Γ				2045	Τ]
	2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31		┖	┖	╙	58 35	36.29	28.21	22 22	3 3	93.64	88 04	10.00	87.02	85.68		2044	╀	H			2044	t	1
	2043	80.44	29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.26	_	┖		54.44	33.01	25.06	30.05	2 5	70.17	67 23	27.70	80 18	31.95		2043	╀	H			2043	$^{+}$	1
	2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74			2042	┖		54.95	35.78	26.95	20.84	5 55	77.00	83.85	20.26	80.72	81.71		2042	╀				2042		1
	2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07		┖	83.56	┖	26.39	33.56	25.04	30.80	20.02	27.00	92.35	80.08	79.45	79.87		2041	╀				2041		1
	2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	ᆫ	80.76	74.00	55.36	31.90	24.03	70.67	20.02	75.05	93.56	2 44	81.21	81.42		2040	╀				2040	+	ect term.
	2039	75.28	00.70	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	50.07	79.32	┖	79.77	74.00	55.37	36.01	24.90	30 00	20.03	26.14	70.80	76.66	77.72	79.75	\$/MWh)	2039	╀	H			2039	\dagger	new) contra
	2038	74.72	61.76	39.49	27.17	22.91	27.48	41.85	50.41	52.28	59.15	70.74		_	_		57.13	33.70	23.29	30.24	10.00	25 03	70.53	75.68	78.95	79.85	Delivery (2038	t				2038	+	or 15-year (
	2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	_	61.28			2037	_		60.61	35.76	23.14	30.40	20.00	74 63	70.10	76.74	75.22	76.94	Contract	2037	t	H	Wh)		Н	18.09	(renewal) (
MWh)	2036	70.87	61.72	41.35	27.89	22.99	28.09	44.33	50.44	52.77	58.91	66.33	72.79	2036	74.94	75.54	61.26	42.22	25.19	30.05	2 2 2	20.00	75.78	74 84	75.44	76.21	rst Year of	2036	t		Estimated 2023 Combined Averade Annual Rate (Energy & Capacity. \$/MWh)		2036	59.99	tire 10-year
NW Wind Standard Power Rates Non-Capacity Energy (with Clean Premium) Values (\$MWM)	2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51 29	51.41	57.94	63.65	70.14	2035	73.04	72.78	66.18	40.64	23.09	20 50	20.00	24 06	73.08	73.43	72.99	72.68	ase on Fir	2035	t		rav & Cap	6	щ	59.31	over the en
ower R	2034	66.74	58.63	43.23	26.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	70.80	71.83	67.49	42.47	22.44	24 44	7 5	17.00	77 15	21.07	71.15	96.07	x Years B	2034	t	T	Rate (Ener		2034	58.67	expiration delivered delivered deliveries c
NW Wind Standard Power Rates city Energy (with Clean Premium) Values	2033	63.67	57.55	43.31	29.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	2033	68.48	70.24	65.68	52.05	24.21	23 20	2 2	66.19	68.74	500.74 50.56	67.34	80.79	II Contrac	2033	İ	T	Annual F		2033	57.65	ng contract or all MWh
ind Sta	2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032	64.10	67.33	90.29	48.29	22.06	23.73	50.02	64.34	65.81	10.00	65.35	65.26	Sales In A	2032	Ī		d Average		2032	56.28	of existing of exi
NW W	2031	59.76	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	96.36	52.23	24.35	25.10	20.20	25.03	62.61	64.31	61.87	62.82	ed to All	2031			Combine		ш	55.87	pegin at tim mill other ho ceive the 2 2027)
Non-Ca	2030	58.00	51.72	┡	╙	25.39	╄	╙	╙	┺	╙			2030	_	_	┖	55.06	┖	┺	┸	_	61.50	4	\perp	┺	lues Appli	2030	L		ated 2023			55.44	rans must i rate. lefined as a 2025 will n artely the
	2029	57.53	51.36	L	┖	┺	┖	L	┖	┺	┖		57.78		58.42		┖	┖	┖	┸	_	┸	50 35	┸	\perp	╙	pacity Va	2029	╀		Estima		\dashv	54.04	contract te a 15-year te tours) are of delivery in first de lapes. Ultiliapes. Ultiliapes. Ultiliapes.
	2028	3 56.22	7 50.92	L		9 25.23		L	┖	┺	┖			L	_	_	Ш	2 49.26	L	L	┸	┸	27.80	┸	\perp	┺	Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWM)	2028	╀				ш	5 53.45	Out to 1913 2013 2013 2013 2017 Indicates receive a 15-year rate. LLH (light load-hours) are defined as all other hours nitact with flist delivery in 2025 will receive the 202 yeld machine cost in first deficit year (2027) IRP delivery shapes. Ultimately the OF rate will de
	6 2027	69 56.33	52 51.67	╙	╙	17 28.29	╄	╙	51 52.67	╄	06 51.12	ш		6 2027	┖	╙	⊢	╄	╄	╄	+	26 53 96	╀	+	\perp	\perp	evelized	6 2027	1	6.52			\dashv	17 54.26 07 52.16	execution; New) contr New) contra a contrac b, a contrac mple Cycle i
	202 2026	54.45 56.69	49.28 51.52	L	⊢	╄	┺	╙	╄	╄	╙	_	54.21 56.30	H	48.25 52.00	⊢	_	┺	╄	╀	_	+	40.00	+	47.01 50.31	╄	_	2026	1				\dashv	54.09 54.17	3 years of rate, new (coop pm all negative receptive receptive reception sees only b oses only b
	24 2025	41.55 54.	38.39 49.	L	╙	╄	╙	╙	╙	╄	╙			2024 2025	┖	┖	╙	╙	╙	╀	4	+	┸	┸	\perp	\perp		24 2025	1				\dashv	39.23 54.	rezy szt.
	2023 2024	47.86 41	42.99 38	╙	┖	28.46 24	╙	╙	╄	╄	╙	L		2023 203	┖	_	╙	32.78 31	┖	┺	┸	+	╀	\perp	╀	╄		2023 2024	1.	\perp			ш	45.01 41	t begin deli' year renew ned as 6:00 periods why ne levelized is for illustr
	2022 20	26.80 47	23.30 47	╙	╙	╄	┺	╙	╙	┺	22.94 39			┖	┖	╙	L	14.54	L	L	2 75 5	+	╀	\perp	\perp	\perp		2022 20	╀				2022 20	4 4	All new resource contracts must begin delinery within 3 years of execution; renewal OF contract terms must begin at time of existing contract expiration. Contract renewals receive a 10-year renewal (Renew) rate, new (New) contracts receive a 15-year rate. HH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LH (light load-hours) are defined as all other hours. Of may cease deliveries during periods where prices are negative. Capacity rate is based on its strontract of recample, a contract with first delivery in 2015 will receive the 2025 rate for all MWh delivered over the entire 10-year and a packing of the property of the contract with first delivery in 2015 will receive the 2025 rate for all MWh delivered over the contract term. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
	2021 20	~	~				-			7				2021 2			-		F		+	1	1	+	+	17		2021 2	╀				2021 20	+	source con enewals rei y load-houi asse deliver ate is baser apacity cos! Average A
	HLH 2	Jan	Feb	Mar	Apr	May	nnr	2	Aug	Sep	t to	Nov	Dec	TITH 7	uer	Feb	Mar	Apr	Mav	1	1	Di V	gny Cen	d t	Nov	Dec		All Hrs 2	╀	Renew			2	New Renew	1. All new resource contracts must begin delivery within 3 years of execution, renewal of contract terms must begin at time of existing contract expiration. 2. Contract renewals receive a 10-year renewal (Renew) rate, new (New) contracts receive a 15-year rate. 3. Of may cease deliveries during periods where prices are negative. 4. Capadocty rate is based on first contract delivery with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 5. Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the OF rate will depend on its actual deliveries over the contract term.

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88.20 77.78 58.35 36.29 28.21 33.35 63.84 41.04 47.80 53.37 62.11 72.71 83.26 84.25 71.22 54.44 33.01 25.06 30.26 57.77 2043 27.28 28.93 40.85 46.98 50.57 56.74 71.97 81.82 84.47 71.19 54.95 35.78 26.95 29.84 59.27 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 79.77 74.00 55.37 36.01 24.90 28.89 59.30 76.14 67.56 78.76 78.37 60.61 35.76 23.14 30.40 63.94 74.82 Non-Capacity Energy (with Clean Premium) Values (\$/MWh) Schedule 62 QF Avoided Costs Solar4HrBattery Standard Power Rates 64.10 67.33 67.06 48.29 22.06 32.72 62.16 63.36 66.36 52.23 24.35 35.18 56.29 58.13 58.86 49.26 23.05 34.60 52.14 2027 52.00 50.93 52.34 50.43 25.85 36.63 47.30 2026 42.30 40.67 37.67 32.57 21.17 26.14 31.29 34.21 41.89 2023 5.14 14.23 21.46 26.47 25.74 22.97 21.71 27.82 26.97 25.34 18.36 14.49 (3.31) 8.02 16.97 2022 Aug Sep Oct Nov May Jun Jul Jul Sep Sep Oct Nov Dec Jan Feb Mar Apr May Feb Mar Apr

2042 2041 2038 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2030 5029 2028 2027 32.58 2024 25.48 14.72 2023 22.06 9.89

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Contract renewals receive a 10-year renewal (Renew) rate, new (New) contracts receive a 15-year rate.
 HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LH (light load-hours) are defined as all other

2. Itali (ilegar) rogarinous) are defined as 0.00 an unit ±0.00 pin an usps. Lati (light rogarinous) are defined a.

example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. rate is based on first

Avoided capacity cost is based on levelized 2021 RP GE-7E 03 Simple Cycle machine cost in first deficit year (2027) Estimated Avenage Annual Rate is for illustration purposes only based on RP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

Issued October 26, 2022 Effective January 1, 2023

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Patrick Shbar

By Patrick Ehrbar, Director, Regulatory Affairs

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Schedule 62 QF Avoided Costs Solar Standard Power Rates

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2045	84.38	63.24	42.00	32.01	30.29	31.91	43.07	51.53	54.28	63.86	82.74	89.48	2045	86.36	73.22	56.36	36.70	29.29	33.43	62.54	84.05	88.61	86.47	89.47	88.17
2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	27.77	2044	88.20	77.78	58.35	36.29	28.21	33.35	63.84	83.61	88.01	84.09	87.02	85.68
2043	80.44	29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.26	2043	84.25	71.22	54.44	33.01	25.06	30.26	57.77	79.17	87.22	84.07	80.18	81.95
2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74	71.97	81.82	2042	84.47	71.19	54.95	35.78	26.95	29.84	59.27	77.92	83.85	30.36	80.22	81.71
2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	79.44	2041	83.56	72.45	56.39	33.56	25.04	29.89	59.06	77.98	82.35	80.08	79.45	79.87
2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	2040	80.76	74.00	55.36	31.90	24.03	29.67	58.40	75.86	83.56	81.41	81.21	81.42
5039	75.28	60.70	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	50.02	79.32	5039	79.77	74.00	55.37	36.01	24.90	28.89	59.30	76.14	79.80	99.92	27.77	79.75
2038	74.72	61.76	39.49	27.17	16.22	27.48	41.85	50.41	52.28	59.15	70.74	78.23	2038	79.70	76.28	57.13	33.70	23.29	29.31	61.55	75.83	79.53	75.68	78.95	79.85
2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	67.56	74.41	2037	78.76	78.37	19.09	35.76	23.14	30.40	63.94	74.82	79.10	76.74	75.22	76.94
2036	70.87	61.72	41.35	27.89	22.99	28.09	44.33	50.44	52.77	58.91	66.33	72.79	2036	74.94	75.54	61.26	42.22	25.19	29.95	64.51	73.20	75.78	74.84	75.44	76.21
2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	70.14	2035	73.04	72.78	66.18	40.64	23.09	31.01	63.86	71.86	73.98	73.43	72.99	72.68
2034	66.74	58.63	43.23	56.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	70.80	71.83	67.49	42.47	22.44	31.41	63.21	68.83	72.15	71.42	71.15	96:02
2033	63.67	57.55	43.31	29.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	2033	68.48	70.24	65.68	52.05	24.21	32.30	61.99	66.03	68.74	68.56	67.34	67.08
2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032	64.10	67.33	90'.29	48.29	22.06	32.72	60.97	64.21	65.81	65.56	65.35	65.26
2031	59.76	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	66.36	52.23	24.35	35.18	59.33	62.25	62.61	64.21	61.87	62.82
2030	58.00	51.72	44.65	31.34	25.39	30.94	45.09	49.05	49.02	52.02	55.27	59.72	2030	59.82	60.43	63.70	55.06	27.51	34.81	57.67	59.86	61.50	61.55	60.17	61.08
5029	57.53	51.36	44.85	30.01	23.82	31.04	44.65	49.43	48.79	50.52	54.63	57.78	2029	58.42	59.47	61.74	50.67	24.11	34.15	55.06	57.17	59.25	59.40	57.62	58.09
2028	56.22	50.92	43.14	30.35	25.23	34.40	45.63	48.71	49.78	51.31	53.93	57.13	2028	56.29	58.13	58.86	49.26	23.05	34.60	52.14	54.83	57.89	58.22	55.96	26.90
2027	56.33	51.67	44.50	37.09	28.29	38.08	48.68	52.67	50.47	51.12	53.63	56.65	2027	54.46	55.11	56.43	52.92	26.48	35.27	49.76	52.99	54.43	55.36	52.62	54.28
2026	56.69	51.52	45.13	38.49	31.17	41.17	50.25	54.51	52.73	52.06	53.64	56.30	2026	52.00	50.93	52.34	50.43	25.85	36.63	47.30	50.36	51.85	52.28	50.31	51.75
2025	53.96	48.80	43.64	37.31	31.82	39.45	48.90	52.15	51.19	50.69	51.18	53.72	2025	49.83	49.77	49.51	46.15	26.82	34.61	43.09	46.02	48.16	48.73	48.59	49.70
2024	41.11	37.99			23.83	27.61	37.85	39.	37.30	36.29	37.40	39.	2024	36.54	35.98	32.02	31.07	21.11	21.80	28.	31.34	31	32.32	34.19	35.
2023	47.52	42.57	37.98	30.55	27.90	34.15	40.92	42.91	39.18	39.20	38.97	41.50	2023	42.30	40.67	37.27	32.18	20.88	25.77	31.13	33.82	34.04	34.01	35.27	37.17
2022	26.62	22.82	20.31	14.46	4.83	13.98	20.68	25.99	25.34	22.64	21.55	27.43	2022	26.97	25.34	17.97	14.09	(3.71)	7.93	16.49	19.41	18.44	17.78	20.36	26.18
2021													2021												Ц
HTH	Jan	Feb	Mar	Apr	May	Jun	lot.	Aug	Sep	Oct	Nov	Dec	ПН	Jan	Feb	Mar	Apr	May	unr	Į,	Aug	Sep	od	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh)

2037

2034 2033

2032

2031

2030 2029

2027 2026 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

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Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term Avoided capacity cost is based on levelized 2021 IRP GE-7E.03 Simple Cycle machine cost in first deficit year (2027)

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(K) Material transferred to First Revision Sheet 62K. Issued October 26, 2022 Effective January 1, 2023

Issued by Avista Corporation

By Patrick Ehrbar, Director, Regulatory Affairs



Schedule 62 QF Avoided Costs

Ion-Capacity Energy (with Clean Premium) Values (\$/MWh) Summer Hydro Standard Power Rates

AVISTA CORPORATION

dba Avista Utilities

88.20 77.78 58.35 36.29 28.21 33.35 63.84 53.37 62.11 72.71 83.26 94.25 71.22 54.44 33.01 25.06 30.26 57.77 84.47 71.19 54.95 35.78 26.95 29.84 23.56 33.56 33.56 33.56 25.04 29.89 59.06 77.98 82.35 80.08 2041 24.39 28.76 40.68 45.78 51.61 60.41 71.75 80.79 30.76 74.00 55.36 31.90 24.03 29.67 Levelized Hourly Capacity Values 🗫 plied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWN) 60.70 28.48 28.48 24.53 27.67 40.77 49.64 51.11 59.58 70.09 79.77 74.00 55.37 36.01 28.89 28.89 28.89 76.14 79.80 76.66 52.28 59.15 70.74 78.23 76.28 57.13 33.70 29.31 61.55 61.55 75.83 79.53 75.68 61.28 67.56 74.41 78.76 78.37 60.61 23.14 25.19 66.18 67.49 42.47 65.68 52.05 32.30 64.10 67.33 67.06 22.06 32.72 49.73 52.69 55.34 60.85 62.16 63.36 66.36 52.23 24.35 35.18 59.33 63.70 55.06 27.51 34.81 54.63 58.42 59.47 61.74 50.67 50.52 2029

56.29 58.13 58.86 49.26 23.05 34.60

54.46 55.11 56.43 52.92 26.48 35.27

52.00 50.93 52.34 50.43 25.85 36.63

38.07 37.08 37.08 37.95 40.10 2024 34.62 34.03 31.78 31.85 21.90 21.90 22.55 22.55 22.55 32.04 32.04 33.03 33.33

25.00 23.29 18.75 14.93

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52.73 52.06 53.64 56.30

39.85 39.54 42.11

26.08 23.28 22.08 28.02 2022

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2026

32.55 40.18 49.64 52.88 51.92 51.92 51.42 54.45 2025 48.43 50.24 46.88 27.55 35.35

2028 2027

2026 18.21 13.38

2025 16.14

2024 2023

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2021

2044

2043

2042

2041

2044

2043

2042

2041

2037 Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 2035 2028 2023 2021

HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the OF rate will depend on its actual deliveries over the contract term Avoided capacity cost is based on levelized 2021 IRP GE-7E.03 Simple Cycle machine cost in first deficit year (2027) Capacity rate is based on first contract delivery year.

(K) Matieral transferred to Original Sheet 62L.

October 26, 2022 Issued

Effective January 1, 2023

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By Patrick Ehrbar, Director, Regulatory Affairs

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Schedule 62 QF Avoided Costs Other Hydro Standard Power Rates Non-Capacity Energy (with Clean Premium) Values (\$/MWh)

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10, 1, 1, 1, 1, 1, 1, 1,	2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	77.78	2044	88.20	87.77	58.35	36.29	28.21	33.35	63.84	83.61	88.01	84.09	87.02	85.68
	2043		29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.26	2043	84.25	71.22	54.44	33.01	25.06	30.26	57.77	79.17	87.22	84.07	80.18	81.95
	2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	50.57	56.74	71.97	81.82	2042	84.47	71.19	54.95	35.78	26.95	29.84	59.27	77.92	83.85	30.36	80.22	81.71
2021 2023 2024 2023 2024	2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	79.44	2041	83.56	72.45	56.39	33.56	25.04	29.89	90.65	77.98	82.35	80.08	79.45	79.87
2021 2022 2023 2024 2024 2024 2024 2024 2029 2029 2034 <th< th=""><th>2040</th><th>76.28</th><th>58.76</th><th>38.11</th><th>27.90</th><th>24.39</th><th>28.76</th><th>40.68</th><th>45.78</th><th>51.61</th><th>60.41</th><th>71.75</th><th>80.79</th><th>2040</th><th>80.76</th><th>74.00</th><th>55.36</th><th>31.90</th><th>24.03</th><th>29.67</th><th>58.40</th><th>75.86</th><th>83.56</th><th>81.41</th><th>81.21</th><th>81.42</th></th<>	2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	2040	80.76	74.00	55.36	31.90	24.03	29.67	58.40	75.86	83.56	81.41	81.21	81.42
2021 2022 2023 2024 2024 2025 2024 2025 2024 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2024 2025 2025 2024 2025 2025 2024 2025 2025 2024 2025 2025 2024 2025 2025 2024 2025 2024 2025 2024 2025 2025 2024 2025 2025 2024 2025 2025 2025 2025 2025 2025 2025 2025 2025 2025 2025 2025 2024 2025 2024 2025 2026 2025 2024 2025 2024 2025 2026 2025 2025 2025 2025 2025 2025 2025 2027 2026 2025 <th< th=""><th>5039</th><th>75.28</th><th>02:09</th><th>38.12</th><th>28.48</th><th>24.53</th><th>27.67</th><th>40.77</th><th>49.64</th><th>51.11</th><th>59.58</th><th>50.07</th><th>79.32</th><th>5039</th><th>75.77</th><th>74.00</th><th>55.37</th><th>36.01</th><th>24.90</th><th>28.89</th><th>59.30</th><th>76.14</th><th>79.80</th><th>99.92</th><th>27.77</th><th>79.75</th></th<>	5039	75.28	02:09	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	50.07	79.32	5039	75.77	74.00	55.37	36.01	24.90	28.89	59.30	76.14	79.80	99.92	27.77	79.75
2021 2023 2024 2014 6118 6517 6674 <th< th=""><th>2038</th><th>74.72</th><th>61.76</th><th>39.49</th><th>27.17</th><th>16.22</th><th>27.48</th><th>41.85</th><th>50.41</th><th>52.28</th><th>59.15</th><th>70.74</th><th>78.23</th><th>2038</th><th>02.62</th><th>76.28</th><th>57.13</th><th>33.70</th><th>23.29</th><th>29.31</th><th>61.55</th><th>75.83</th><th>79.53</th><th>75.68</th><th>78.95</th><th>79.85</th></th<>	2038	74.72	61.76	39.49	27.17	16.22	27.48	41.85	50.41	52.28	59.15	70.74	78.23	2038	02.62	76.28	57.13	33.70	23.29	29.31	61.55	75.83	79.53	75.68	78.95	79.85
2021 2022 2023 2024 <th< th=""><th>2037</th><th>74.54</th><th>63.48</th><th>41.17</th><th>27.01</th><th>22.16</th><th>27.83</th><th>43.33</th><th>50.86</th><th>55.88</th><th>61.28</th><th>95'29</th><th>74.41</th><th>2037</th><th>78.76</th><th>78.37</th><th>19.09</th><th>35.76</th><th>23.14</th><th>30.40</th><th>63.94</th><th>74.82</th><th>79.10</th><th>76.74</th><th>75.22</th><th>76.94</th></th<>	2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	95'29	74.41	2037	78.76	78.37	19.09	35.76	23.14	30.40	63.94	74.82	79.10	76.74	75.22	76.94
2021 2022 2023 2024 2025 2024 2029 2029 2029 2039 2031 2039 2039 2031 2039 <th< th=""><th>920</th><th>70.87</th><th>61.72</th><th>41.35</th><th>27.89</th><th>22.99</th><th>28.09</th><th>44.33</th><th>50.44</th><th>52.77</th><th>58.91</th><th>66.33</th><th>72.79</th><th></th><th>74.94</th><th>75.54</th><th>61.26</th><th>42.22</th><th>25.19</th><th>29.95</th><th>64.51</th><th>73.20</th><th>75.78</th><th>74.84</th><th>75.44</th><th>76.21</th></th<>	920	70.87	61.72	41.35	27.89	22.99	28.09	44.33	50.44	52.77	58.91	66.33	72.79		74.94	75.54	61.26	42.22	25.19	29.95	64.51	73.20	75.78	74.84	75.44	76.21
2021 2022 2023 2024 <th< th=""><th></th><th>69.13</th><th>59.65</th><th>44.28</th><th>26.87</th><th>21.89</th><th>28.37</th><th>44.27</th><th>51.29</th><th>51.41</th><th>57.94</th><th>63.65</th><th>70.14</th><th>Ľ</th><th>73.04</th><th>72.78</th><th>56.18</th><th>40.64</th><th>53.09</th><th>31.01</th><th>53.86</th><th>71.86</th><th>73.98</th><th>73.43</th><th>72.99</th><th>72.68</th></th<>		69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	70.14	Ľ	73.04	72.78	56.18	40.64	53.09	31.01	53.86	71.86	73.98	73.43	72.99	72.68
2021 2022 2023 2024 <th< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>Ш</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>Ш</th></th<>																	Ш									Ш
2021 2022 2023 2024 2025 2023 2024 <th< th=""><th>_</th><th>63.67</th><th>57.55</th><th>43.31</th><th>59.69</th><th>22.46</th><th>30.34</th><th>44.43</th><th>47.85</th><th>49.92</th><th>54.55</th><th>60.05</th><th>64.99</th><th>Н</th><th>68.48</th><th>70.24</th><th></th><th></th><th>24.21</th><th>32.30</th><th>61.99</th><th>66.03</th><th>68.74</th><th>95.89</th><th>67.34</th><th>67.08</th></th<>	_	63.67	57.55	43.31	59.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	Н	68.48	70.24			24.21	32.30	61.99	66.03	68.74	95.89	67.34	67.08
2021 2022 2023 2024 <th< th=""><th>2032</th><th>61.18</th><th></th><th>45.06</th><th>28.41</th><th>20.97</th><th>30.89</th><th>44.88</th><th>47.54</th><th>49.18</th><th>52.85</th><th>58.56</th><th>62.71</th><th>2032</th><th></th><th>67.33</th><th>Ш</th><th>48.29</th><th>22.06</th><th>32.72</th><th>26.09</th><th>64.21</th><th>65.81</th><th>92.59</th><th></th><th>65.26</th></th<>	2032	61.18		45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032		67.33	Ш	48.29	22.06	32.72	26.09	64.21	65.81	92.59		65.26
2021 2022 2023 2024 2023 2024 2028 2028 2029 <th< th=""><th>2031</th><th>92.65</th><th>52.74</th><th>46.00</th><th>30.02</th><th>23.24</th><th>31.28</th><th>45.06</th><th>48.20</th><th>49.73</th><th>52.69</th><th>55.34</th><th>60.85</th><th>2031</th><th>62.16</th><th>63.36</th><th>96.36</th><th>52.23</th><th>24.35</th><th>35.18</th><th>59.33</th><th>62.25</th><th>62.61</th><th>64.21</th><th>61.87</th><th>62.82</th></th<>	2031	92.65	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	96.36	52.23	24.35	35.18	59.33	62.25	62.61	64.21	61.87	62.82
2021 2022 2023 2024 2025 2026 2025 2026 2025 2025 2026 2025 2026 <th< th=""><th>2030</th><th>58.00</th><th>51.72</th><th>44.65</th><th>31.34</th><th>25.39</th><th>30.94</th><th>45.09</th><th>49.05</th><th>49.02</th><th>52.02</th><th>55.27</th><th>59.72</th><th>2030</th><th>59.82</th><th>60.43</th><th>63.70</th><th>55.06</th><th>27.51</th><th>34.81</th><th>27.67</th><th>59.86</th><th>61.50</th><th>61.55</th><th>60.17</th><th>61.08</th></th<>	2030	58.00	51.72	44.65	31.34	25.39	30.94	45.09	49.05	49.02	52.02	55.27	59.72	2030	59.82	60.43	63.70	55.06	27.51	34.81	27.67	59.86	61.50	61.55	60.17	61.08
2021 2022 2023 2024 2025 2024 2025 2027 2027 2334 4136 36.64 36.53 31.52 31.52 31.67 36.34 36.35 31.52 31.52 31.67 31.69 36.66 36.35 31.52 31.67 31.69	5029	57.53	51.36	44.85	30.01	23.82	31.04	44.65	49.43	48.79	50.52	54.63	57.78	5029	58.42	59.47	61.74	20.67	24.11	34.15	55.06	57.17	59.25	59.40	57.62	58.09
2021 2022 2023 2024 2025 2026 2335 4305 3204 3668 4658 4658 4658 4512 2335 4306 3158 4953 3152 4617 4131 4617 4513 4617 4513 4617 4513 4617 4513 4617 4513 4612<	2028	56.22	50.92	43.14	30.35	25.23	34.40	45.63	48.71	49.78	51.31	53.93	57.13	2028	56.29	58.13	58.86	49.26	23.05	34.60	52.14	54.83	57.89	58.22	55.96	26.90
2021 2022 2023 2024 2025 27.11 40.17 41.63 44.63 20.71 30.40 31.55 44.63 14.66 31.60 30.50 30.54 14.66 31.60 32.83 40.04 14.54 34.93 28.39 40.18 2.60 43.50 28.39 40.18 2.60 43.50 30.20 31.42 2.20 39.53 40.28 31.42 2.20 39.54 37.06 31.42 2.20 39.54 37.06 31.42 2.20 42.11 40.10 34.65 2.21 39.54 37.95 51.91 2.20 42.11 40.10 34.65 2.21 20.22 20.23 20.24 43.45 2.21 30.04 34.03 44.45 42.94 2.21 30.20 32.70 34.45 42.68 14.9 30.20 32.02	2027	56.33	51.67	44.50	37.09	28.29	38.08	48.68	52.67	50.47	51.12	53.63	59.95	2027	54.46	55.11	56.43	52.92	26.48	35.27	49.76	52.99	54.43	55.36	52.62	54.28
2001 2002 2003 2004 2004 2004 2005 2003 2004 2005 2003 2004 2005 2003 2005 2005 2005 2005 2005 2005	5026	56.69	51.52	45.13	38.49	31.17	41.17	50.25	54.51	52.73	52.06	53.64	56.30	2026	52.00	50.93	52.34	50.43	25.85	36.63	47.30	50.36	51.85	52.28	50.31	51.75
2021 2003 2031 4410 2031 8440 2071 8840 2071 8840 2071 8840 2071 8840 2071 8840 2071 8982 2072 2073 2071 2072 2023 2071 2073 2073 2071 2073 2073 2073 2073 2071 2073 2073 2073 2073 2071 2073 2073 2073 2073 2073 2071 2073 2073 2073 2073 2073 2073 2073 2073	2025	54.69		44.37	38.04	32.55	40.18		52.88	51.92	51.42			2025	48.49	48.43			27.55		44.14	46.76	48.90	49.40	47.25	
2021 2022 2335 248 248 248 248 248 248 248 248 248 248	2024	Ш												2024			Ш		ш							Ш
2021	2023													2023	40.46											Ш
	2022	27.11	23.35	20.71	14.86	5.48	14.54	21.61	26.69	26.08	23.28	22.08	28.02	2022	25.00	23.29	18.75	14.93	(2.93)	8.62	17.97	20.19	19.22	18.63	18.41	24.17
HIM May May May May May May May May May Ma	2021													2021	L											
	Ŧ	Jan	Feb	Mar	Apr	May	Jun	Inf	Aug	Sep	Oct	Nov	Dec	ПН	Jan	Feb	Mar	Apr	May	unr	lor.	Aug	Sep	OCT	Nov	Dec

Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$/MWh)

Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term.

.. Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate

All new resource contracts must begin

Avoided capacity cost is based on levelized 2021 IRP GE-7E.03 Simple Cycle machine cost in first deficit year (2027)

(N)(K)

(N)(K)

(K) Material transferred to Original Sheet 62M. Issued October 26, 2022 Effective January 1, 2023

Issued by Avista Corporation

(2) Short Term–Time of Delivery Power Rates

- (a) Total payment will be the summation of the energy and applicable capacity payment on a per-delivered MWh basis.
- (b) The energy payment shall be equal to the summation of all metered net output of the QF multiplied by the Powerdex Hourly Mid-Columbia Electricity Index ("Mid-C Index") price in effect at the time of the delivery. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties.
- (c) The capacity payment will be the "Levelized Hourly Capacity Values Applied to All Sales in All Contract Years Based on First Year of Contract Delivery (\$/MWh)" rates from the Specified Term—Standard Power Rates section applicable to the QF resource type.
- (d) This schedule does not provide compensation for RECs; they remain the property of the customer.

(3) <u>As-Available Power Rates</u>

The As-Available Power Rate shall apply to all customers providing QF output to the Company on an as-available basis. It shall be based on the Powerdex hourly Mid-C Index for electricity, calculated on an hourly or monthly basis as determined by the Company. Where the Mid-C Index ceases to exist, its successor will be used. Where no successor exists, another index shall be agreed to by the parties. There will be no capacity payment made for As-Available deliveries. This schedule does not provide compensation for RECs; they remain the property of the customer.

- II. Power Rates Available to Qualifying Facilities with a nameplate rating exceeding five (5) MW-AC.
 - (1) <u>IRP-Based Rates</u> IRP-Based Rates are calculated using a Commission-approved methodology. In the absence of an approved methodology, IRP-Based Rates will be calculated in a manner consistent with the last acknowledged Integrated Resource Plan. For illustrative purposes, the present forecasts of capacity and energy, both independently and combined, are provided below.
- (M) Material transferred from Seventh Substitute Original Revision sheet 62C.
- (K) Material transferred to Original Sheet 62N.

Issued October 26, 2022 Effective

Issued by Avista Corporation

Petich Show

By Patrick Ehrbar, Director, Regulatory Affairs

January 1, 2023



(M)(K)

(M)(K

Schedule 62 QF Avoided Costs

Non-Capacity Energy (with Clean Premium) Values (\$/MWh) 7x24 Base Load Standard Power Rates

2045	84.38	63.24	42.00	32.01	30.29	31.91	43.07	51.53	54.28	63.86	82.74	89.48	2045	86.36	73.22	56.36	36.70	29.29	33.43	62.54	84.05	88.61	86.47	89.47	88.17		2045				2045	ſ
2044	84.43	65.35	42.87	31.43	29.31	31.75	42.78	52.20	53.75	63.05	80.31	87.77	2044	88.20	27.78	58.35	36.29	28.21	33.35	63.84	83.61	88.01	84.09	87.02	85.68		2044				2044	Ī
2043	80.44	29.60	40.12	29.89	26.02	29.51	41.04	47.80	53.37	62.11	72.71	83.26	2043	84.25	71.22	54.44	33.01	25.06	30.26	27.77	79.17	87.22	84.07	80.18	81.95		2043				2043	T
2042	80.23	58.58	39.45	30.22	27.28	28.93	40.85	46.98	20.57	56.74	71.97	81.82	2042	84.47	71.19	54.95	35.78	26.95	29.84	59.27	77.92	83.85	30.36	80.22	81.71		2042				2042	T
2041	78.81	58.25	38.93	28.96	25.23	28.28	40.24	47.83	50.04	56.78	70.07	79.44	2041	83.56	72.45	56.39	33.56	25.04	29.89	90.65	77.98	82.35	80.08	79.45	79.87		2041				2041	l
2040	76.28	58.76	38.11	27.90	24.39	28.76	40.68	45.78	51.61	60.41	71.75	80.79	2040	90.76	74.00	55.36	31.90	24.03	29.67	58.40	75.86	83.56	81.41	81.21	81.42		2040				2040	r
5039	75.28	60.70	38.12	28.48	24.53	27.67	40.77	49.64	51.11	59.58	60.07	79.32	2039	75.77	74.00	55.37	36.01	24.90	28.89	59.30	76.14	79.80	99.92	27.77	79.75	(\$/MWh)	2039				2039	l
2038	74.72	61.76	39.49	27.17	22.91	27.48	41.85	50.41	52.28	59.15	70.74	78.23	2038	79.70	76.28	57.13	33.70	23.29	29.31	61.55	75.83	79.53	75.68	78.95	79.85	Delivery	2038				2038	l
2037	74.54	63.48	41.17	27.01	22.16	27.83	43.33	50.86	55.88	61.28	95'29	74.41	2037	78.76	78.37	19:09	35.76	23.14	30.40	63.94	74.82	79.10	76.74	75.22	76.94	Contract	2037			(W	2037	67.46
2036	70.87	61.72	41.35	27.89	22.99	58.09	44.33	50.44	52.77	58.91	66.33	72.79	2036	74.94	75.54	61.26	42.22	25.19	29.95	64.51	73.20	75.78	74.84	75.44	76.21	Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MMN)	2036			Estimated 2023 Combined Average Annual Rate (Energy & Capacity, \$MWh)	2036	66.72
2035	69.13	59.65	44.28	26.87	21.89	28.37	44.27	51.29	51.41	57.94	63.65	70.14	2035	73.04	72.78	66.18	40.64	23.09	31.01	63.86	71.86	73.98	73.43	72.99	72.68	ase on Fir	2035			gy & Cap	2035	65.82
2034	66.74	58.63	43.23	56.99	21.75	30.00	45.26	48.71	53.49	57.85	63.09	68.35	2034	70.80	71.83	67.49	42.47	22.44	31.41	63.21	68.83	72.15	71.42	71.15	96.07	t Years B	2034			ate (Ener	2034	65.23
2033	63.67	57.55	43.31	59.69	22.46	30.34	44.43	47.85	49.92	54.55	60.05	64.99	2033	68.48	70.24	89.59	52.05	24.21	32.30	61.99	66.03	68.74	95.89	67.34	67.08	II Contrac	2033			Annual F	2033	64.05
2032	61.18	55.05	45.06	28.41	20.97	30.89	44.88	47.54	49.18	52.85	58.56	62.71	2032	64.10	67.33	90'.29	48.29	22.06	32.72	60.97	64.21	65.81	65.56	65.35	65.26	sales In A	2032			d Average	2032	62.75
2031	59.76	52.74	46.00	30.02	23.24	31.28	45.06	48.20	49.73	52.69	55.34	60.85	2031	62.16	63.36	96.39	52.23	24.35	35.18	59.33	62.25	62.61	64.21	61.87	62.82	ed to All §	2031			Combined	2031	62.30
2030	58.00	51.72	44.65	31.34	25.39	30.94	45.09	49.05	49.02	52.02	55.27	59.72	2030	59.85	60.43	63.70	55.06	27.51	34.81	57.67	59.86	61.50	61.55	60.17	61.08	es Appli	2030			ted 2023	2030	61.77
2029	57.53	51.36	44.85	30.01	23.82	31.04	44.65	49.43	48.79	50.52	54.63	57.78	2029	58.42	59.47	61.74	50.67	24.11	34.15	55.06	57.17	59.25	59.40	57.62	58.09	acity Val	2029			Estima	2029	60.56
2028	56.22	50.92	43.14	30.35	25.23	34.40	45.63	48.71	49.78	51.31	53.93	57.13	2028	56.29	58.13	58.86	49.26	23.05	34.60	52.14	54.83	57.89	58.22	55.96	26.90	ourly Cap	2028				2028	60.15
2027	56.33	51.67	44.50	37.09	28.29	38.08	48.68	52.67	50.47	51.12	53.63	56.65	2027	54.46	55.11	56.43	52.92	26.48	35.27	49.76	52.99	54.43	55.36	52.62	54.28	velized H	2027				2027	60.95
2026	99:95	51.52	45.13	38.49	31.17	41.17	3 50.25	54.51	52.73	52.06	53.64	56.30	2026	52.00	50.93	52.34	50.43	25.85	36.63	47.30	50.36	51.85	52.28	50.31	1 51.75	<u> </u>	2026	16.46	16.46		2026	60.98
2025	7 55.53	2 50.37	9 45.22	38.89	33.40	5 41.03	5 50.48	0 53.72	0 52.76	8 52.26	5 52.75	3 55.30	2025	7 49.33	7 49.28	3 51.09	0 47.73	4 28.40	0 36.19	44.94	9 47.60	2 49.74	50.24	4 48.10	0 49.21		2025	0 15.16	3 14.62		2025	1 60.82
2024	1 42.57	1 39.42	5 32.39	1 28.73	6 25.48	9 29.25	0 39.55	0 41.20	0 38.90	0 37.88	8 38.75	4 40.93	2024	1 35.47	5 34.87	7 33.63	7 32.70	0 22.74	8 23.40	30.76	2 32.89	0 33.52	0 33.86	33.14	9 34.60		2024	6 13.90	9 12.83		2024	2 48.11
2023	10.64	0 43.91	39.25	0 31.91	3 29.56	15 35.79	9 42.60	44.50	9 40.70	1 40.70	9 40.38	42.94	2023	41.31	3 39.55	38.87	33.87	9) 22.50	18 27.38	7 32.92	35.42	35.60	17 35.60	34.20	36.09		2023	12.66	11.09		2023	⊢
7022	27.96	24.20	21.57	15.70	6.33	15.45	22.39	27.54	26.89	24.11	22.8	28.86	1 2022	25.84	24.13	19.60	15.78	(2.09)	9.48	18.77	21.01	20.09	19.47	19.24	25.02		1 2022				1 2022	⊢
Н 2021		p	15	1	λί	_	_	9.0	0	t:	N	ų	Н 2021	_	g.	11		λl	_	_	9.0	9	t:	٨	پ		rs 2021		W		rs 2021	⊢
표	Jar	Fe	Ma	Ap	May	'n	T	Au	Š	otto	No	Dec	Ē	Ē	ē.	Mar	Apr	May	ā	1	Aug	Š	ö	Nov	De De		All Hrs	New	Renew		All Hrs	New

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All Hrs	2021	2022	2023	2024	2025	5026	2027	2028	5029	2030	2031	2032	2033	2034	2035	2036	2037	2038
New			51.62	48.11	60.82	86.09	60.95	60.15	95'09	61.77	62.30	62.75	64.05	65.23	65.82	66.72	67.46	
Renew			50.05	46.54	59.24	59.40	59.38	58.58	58.98	60.20	60.72	61.18						

2. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.

4. Capacity rate is based on first contract delineny year. For example, a contract with first delineny in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 5. Avoided capacity cost is based on levelized 2021 IRP GE-7E 03 Simple Cycle machine cost in first deficit year (2027)

Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term

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(K) Material transferred to Original Sheet 62O.

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- (2) <u>As-Available Power Rates</u> The As-Available Power Rate will be negotiated on a caseby-case basis reflecting the unique attributes of the QF facility and the Company's avoided costs.
- (3) Non-Binding Term Sheets for QFs with nameplate capacities exceeding 5 MW-AC can be found at: https://myavista.com/about-us/services-and-resources/interconnection.

III. Contracting Procedures.

These contracting procedures are provided by Avista pursuant to WAC 480-106-030(2) and apply to Qualifying Facilities. They apply to any Customer intending to contract to deliver the output from its Qualifying Facility to the Company at a point of delivery on the Company's electrical system in the State of Washington. These contracting procedures may be adjusted periodically.

(1) Procedures

- A. To obtain an indicative pricing proposal for a proposed Qualifying Facility, the Customer shall provide the Company information that is reasonably required to develop such a proposal. Indicative pricing for facilities with a nameplate generation capacity of five megawatts (5 MW) or less shall be the Power Rates contained in this schedule. Existing Qualifying Facilities that are seeking to renew an expiring contract with Avista are not required to provide information previously provided to Avista, but shall provide Avista any updates to the information previously provided. General information regarding a Qualifying Facility shall include:
 - i) Qualifying Facility owner name, organizational structure and chart, and contact information;
 - ii) generation and other related technology applicable to the Qualifying Facility;
 - iii) design capacity, station service requirements, and the net amount of power, all in kilowatts (kW), to be delivered to the Company's electric system by the Qualifying Facility;
 - iv) schedule of estimated Qualifying Facility electric output, in an 8,760-hour electronic spreadsheet format;
 - v) ability, if any, of Qualifying Facility to respond to dispatch orders from the Company;

(K) Material transferred to Original Sheet 62P.

(M) Material transferred from Fifth Substitute Original Revision Sheet 62F.

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- vi) map of Qualifying Facility location, electrical interconnection point, and point of delivery;
- vii) anticipated commencement date for delivery of electric output;
- viii) list of acquired and outstanding Qualifying Facility permits, including a description of the status and timeline for acquisition of any outstanding permits;
- ix) demonstration of ability to obtain Qualifying Facility status;
- x) fuel type(s) and source(s);
- xi) plans to obtain, or actual, fuel and transportation agreements, if applicable;
- xii) where Qualifying Facility is or will be interconnected to an electrical system besides the Company's, plans to obtain, or actual, electricity transmission agreements with the interconnected system; *and*
- xiii) interconnection agreement status.
- B. Where the Company determines that the Customer has not provided some or all of the information that is required by Section (1)A, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)A, notify the Customer in writing of any deficiencies.
- C. Following the Company's receipt of all information required in Section (1)A, the Company shall, within twenty (20) business days of such receipt of information, provide the Customer with an indicative pricing proposal containing terms and conditions tailored to the individual characteristics of the proposed Qualifying Facility; provided, however, that for Qualifying Facilities eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the indicative pricing proposal shall be the Power Rates contained in this schedule which shall be deemed to be provided to the Customer on the day the Company receives all of the information required in Section (1)A and the proposed non-price terms and conditions shall be as set forth in the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission.

(M) Material transferred from Fifth Substitute Original Sheet 62G.

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- D. The indicative pricing proposal provided to the Customer pursuant to Section (1)C will not be final or binding on either party. Prices and other terms and conditions will become final and binding on the parties under only two conditions:
 - i) The prices and other terms contained in a power purchase agreement shall become final and binding upon full execution of such power purchase agreement by both parties, or
 - ii) If an irreconcilable disagreement arises during the contracting process, the Company or the Customer may petition the Washington Utilities and Transportation Commission to resolve the disagreement, which may include making a determination about whether the Customer is entitled to a legally enforceable obligation in the absence of a fully executed power purchase agreement for the output of such Qualifying Facility and, if so, the date such legally enforceable obligation occurred.
- E. If the Customer desires to proceed with contracting its Qualifying Facility with the Company after reviewing the indicative pricing proposal provided in accordance with Section (1)C, it shall provide the Company with any additional information that the Company reasonably determines necessary for the preparation of a draft power purchase agreement, which shall include:
 - i) updated information of the categories described in Section (1)A;
 - ii) evidence of site control for the entire contracting term;
 - iii) anticipated timelines for completion of key Qualifying Facility milestones, to include:
 - a. licenses, permits, and other necessary approvals;
 - b. funding;
 - c. Qualifying Facility engineering and drawings;
 - d. significant equipment purchases;
 - e. construction agreement(s);
 - f. interconnection agreement(s); and
 - g. signing of third-party transmission agreements, where applicable; and,

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(M) Material transferred from Fifth Substitute Original Sheet 62H.

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- iv) additional information as explained in the Company's indicative pricing proposal.
- F. If the Company determines that the Customer has not provided sufficient information as required by Section (1)E, the Company shall, within ten (10) business days of the date that Customer provides information to the Company pursuant to Section (1)E, notify the Customer in writing of any deficiency.
- G. Following satisfactory receipt of all information required in Section (1)E, the Company shall, within fifteen (15) business days of the Company's receipt of the information required in Section (1)E, provide the Customer with a draft power purchase agreement containing a comprehensive set of proposed terms and conditions; provided, however, that for Qualifying Facilities that are eligible for Published Rates pursuant to the Washington Utilities and Transportation Commission's eligibility requirements, the draft power purchase agreement shall be the Form of Power Purchase Agreement for Small Qualifying Facilities on file with the Washington Utilities and Transportation Commission. The draft power purchase agreement provided to the Customer pursuant to this Section (1)G shall serve as the basis for subsequent negotiations between the parties and, unless clearly indicated, shall not be construed as a binding proposal by the Company.
- H. Within ninety (90) calendar days after its receipt of the draft power purchase agreement from the Company pursuant to Section (1)G, the Customer shall review the draft power purchase agreement and shall: i) notify the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and is ready to execute a power purchase agreement with same or similar terms and conditions as the draft contract; or ii) provide the Company with written comments and proposals based on the draft power purchase agreement. The Company shall not be obligated to commence negotiations with a Customer or draft a final power purchase agreement unless or until the Company has timely received an initial set of written comments and proposals from the Customer, or notice from the Customer that it has no such comments or proposals, in accordance with this Section (1)H.
- I. After Customer has satisfied the requirements set forth in Section (1)H above, unless the Customer has notified the Company in writing that it accepts the terms and conditions of the draft power purchase agreement and that it does not have any additional issues to discuss prior to executing a final power purchase agreement, Customer shall contact the Company to schedule a meeting to negotiate or discuss any issues regarding the draft power purchase agreement.

(M) Material transferred from Fifth Substitute Original Sheet 62I.

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The Company may request such a meeting if it has any issues regarding the Qualifying Facility or draft power purchase agreement that it wants to discuss with the Customer prior to executing a final power purchase agreement. All meetings scheduled pursuant to this Section (1)(I) shall be scheduled at such times and places as are mutually agreeable to the parties.

- J. In connection with any contract negotiations between the Company and the Customer, the Company:
 - i) shall not unreasonably delay negotiations and shall respond in good faith to any additions, deletions or modifications to the draft power purchase agreement that are proposed by the Customer;
 - ii) may request to visit the site of the proposed Qualifying Facility if such a visit has not previously occurred;
 - iii) shall update its pricing proposals at appropriate intervals to accommodate any changes to the Company's avoided-cost calculations, the proposed Qualifying Facility or proposed terms of the draft power purchase agreement;
 - iv) may request any additional information from the Customer necessary to finalize the terms of the power purchase agreement and to satisfy the Company's due diligence with respect to the Qualifying Facility.
- K. When both parties are in full agreement as to all terms and conditions of the draft power purchase agreement, including the price to be paid for delivered power pursuant to such draft agreement, the Company shall prepare and forward to the Customer, within ten (10) business days, a final, executable version of the power purchase agreement.
- L. The Customer shall, within sixty (60) business days of its receipt of a final, executable version of the power purchase agreement, execute and return the final power purchase agreement to the Company.
- M. Where the Customer timely executes and returns the final power purchase agreement to the Company in accordance with Section (1)L, the Company will, within sixty (60) business days of its receipt of the power purchase agreement executed by the Customer, execute such power purchase agreement.
- N. Failure of the Customer to meet any timelines set forth in this Section relieves the Company of any obligation under this tariff until such time as the Customer
- (M) Material transferred from Original Sheet 62N and Fifth Substitute Original Sheet 62J.

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resubmits its Qualifying Facility and the procedures begin anew. If the Customer does not execute the final power purchase agreement per Section (1)L, such final power purchase agreement shall be deemed withdrawn and the Company shall have no further obligation to the Customer under this tariff unless or until such time the Customer resubmits the Qualifying Facility to the Company in accordance with this Schedule.

(2) The Company's obligation to purchase a Qualifying Facility's energy and/or capacity is conditioned upon the Qualifying Facility obtaining a valid interconnection agreement prior to its first delivery of such output. Where the Qualifying Facility will be interconnected to a third-party electrical system, the Company's obligation to purchase such electrical output will be conditioned on the Customer obtaining a firm transmission agreement or agreements to deliver electrical output to the Company's system for the term of the power purchase agreement.

 $(M)\ Material\ transferred\ from\ Fifth\ Substitute\ Original\ Sheet\ 62K.$

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