



Avista Utilities

Performance Based Ratemaking Metrics

Electric Grid Benefits

Metric 1: Percentage of load shifted to off-peak periods attributable to TE tariff offerings by use case

Details: this metric is reported on a quarterly basis.

2023 % of Load Shifted to Off-Peak Periods Attributable to TE Programs				
Tariff	Q1	Q2	Q3	Q4
Schedule 13	76%	73%	73%	76%
Schedule 23	67%	84%	79%	71%

2024 % of Load Shifted to Off-Peak Periods Attributable to TE Programs				
Tariff	Q1	Q2	Q3	Q4
Schedule 13	70.2%			
Schedule 23	64.8%			

Metric 2: Percentage of EV load subject to managed charging

Details: this metric is reported on a quarterly basis.

% of EV Load Subject to Managed Charging				
Year	Q1	Q2	Q3	Q4
2023	19%	20%	21%	17%
2024	16%			

Metric 3: Percentage of EVSE in DR programs

Details: this metric is reported on a quarterly basis.

% of EVSE in DR Programs				
Year	Q1	Q2	Q3	Q4
2023	0%	0%	0%	0%
2024	0%			

Metric 4: Percentage of EVSE in TOU rates

Details: this metric is reported on a quarterly basis.

2023 % of EVSE in TOU Rates				
Category	Q1	Q2	Q3	Q4
ACL2	1.3%	4.7%	12.2%	14.4%
DCFC	74%	71%	75%	74%

2024 % of EVSE in TOU Rates				
Category	Q1	Q2	Q3	Q4
ACL2	15.2%			
DCFC	78.1%			

Metric 5: Peak load reduction capability attributable to demand response programs

Details: this metric is reported on a quarterly basis.

Electric Peak Load Reduction Capability Attributable to DR Programs (MW)				
Year	Q1	Q2	Q3	Q4
2023	30	30	30	30
2024	3,324.64			

Natural Gas Peak Load Reduction Capability Attributable to DR Programs				
Year	Q1	Q2	Q3	Q4
2023	0	0	0	0
2024	0			

Metric 6: Actual peak load reductions realized through dispatched DR in top 100 hours

Details: this metric is reported on an annual basis.

Year	Actual Peak Load Reductions Realized Through Dispatched DR in Top 100 Hours
2022	708.5 MWh
2023	497.08 MWh

Metric 7: Annual capital expenditures avoided through non-wires alternative programs

Details: this metric is reported on an annual basis.

Year	Capital Expenditures Avoided Through Non-Wires Alternative Programs
2022	\$0
2023	\$0

Metric 8: Percent of generation located in Washington or connected to Avista transmission

Details: this metric is reported on a quarterly basis.

% of Generation Located in Washington or Connected to Avista Transmission				
Year	Q1	Q2	Q3	Q4
2023	71.9%	103.9%	66.3%	68.7%
2024	68.7%			

Metric 9: Price Avista charges at utility-owned and supported EVSE, by use case

Details: this metric is reported on a quarterly basis.

Price Charged at Avista Owned EVSE (DCFC)				
Year	Q1	Q2	Q3	Q4
2023	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh	\$0.35/kWh
2024	\$0.42/kWh			

Metric 10: Types of electric transportation technology supported by a utility portfolio as a percent of total TE investments i.e. micro-mobility, transit, etc.

Details: this metric is reported on an annual basis.

Technology Type	2022 % of TE Technology Supported	2023 % of TE Technology Supported
Micro- and Shared-Mobility	0.2%	0.2%
Public Transit	0.0%	0.5%
Electric School Buses	0.3%	7.2%
EVs and EVSE for Community and Low-Income	19.7%	17.2%
Public DCFC	32.5%	34.1%
EVSE for Commercial Fleet, Workplace, Public and MUDs	22.7%	20.9%
Electric Forklifts	2.6%	1.4%
Load Management	7.2%	9.3%