

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 439

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE – OREGON

APPLICABILITY:

Applicable for the transportation of customer-owned natural gas, subject to interruptions in capacity and supply, for large commercial and industrial use where capacity in excess of the existing requirements of firm sales and transportation customers exists in the Company's system, subject to the limitations found in Order 20-468. Customers served under this schedule must use a minimum of 50,000 therms annually.

TERRITORY:

This schedule is applicable to the entire territory in the State of Oregon served by the Company.

THERM:

The word "therm" means one hundred thousand British Thermal Units (100,000 B.T.U.).

RATES:

Per Meter
Per Month
\$75.00

Customer Charge:

Commodity Charge Per Therm:
Base Rate

\$0.11578

(I)

OTHER CHARGES:

The above Monthly Rates are subject to increases or decreases as set forth in Schedule 475 – Decoupling Mechanism, Schedule 476 – Intervenor Funding, Schedule 477 – Residual Deferral Account, Schedule 482 – Regulatory Fee Adjustment, Schedule 486 – Tax Customer Credit, Schedule 487 – Deferred Tax Credit, Schedule 493 – Low Income Rate Assistance Program, and any other charges approved by the Commission.

(D)
(N)
(N)
(N)

ANNUAL MINIMUM CHARGE:

Each Customer shall be subject to an Annual Minimum Charge if their gas usage during the prior year does not equal or exceed 50,000 therms. Such Annual Minimum Charge shall be determined by subtracting their actual usage for a twelve-month period from 50,000 therms multiplied by 11.578 cents per therm.

(I)

Advice No. 23-08-G
Issued December 5, 2023

Effective For Service On & After
January 1, 2024

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 439 (continued)

INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS
FOR LARGE COMMERCIAL AND INDUSTRIAL SERVICE - OREGON

TERMS AND CONDITIONS:

1. The above Commodity Charge Per Therm is subject to the provisions of "Other Charges" listed above.
2. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
3. Service under this schedule is not available to any Customer who has requested protection from curtailment. A Customer receiving service under this schedule may only obtain protection from curtailment by requesting transfer to the appropriate firm rate schedule of the Company, for the minimum term specified therein.
4. Service under this schedule shall be subject to the terms and conditions described in the Company's Rule 21, Natural Gas Transportation Terms and Conditions.
5. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Rule 14, "Plan for Natural Gas Service Curtailment."
6. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the curtailment or interruption of service supplied under this schedule.

(N)

(N)

Advice No. 20-14-G
Issued January 11, 2021

Effective For Service On & After
January 16, 2021

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 439 (continued)

7. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

8. Customers served under this schedule who desire to change rate schedules must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

(N)

(N)

Advice No. 20-14-G
Issued January 11, 2021

Effective For Service On & After
January 16, 2021

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs

